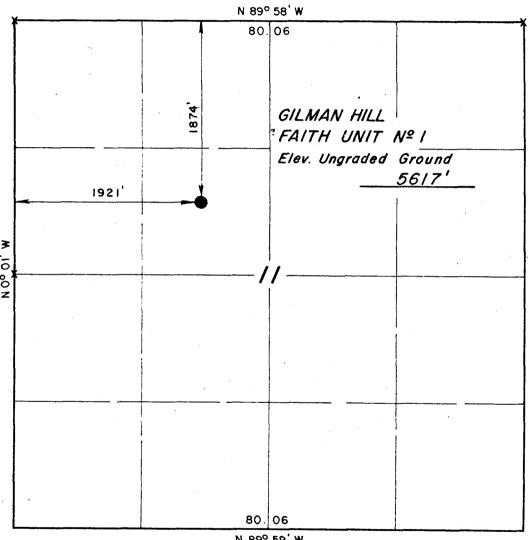
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Gilman A. Hill	MANNA CIT	WELL NO.
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T // S, R 2/E, S.L.B.& M.



N 89° 59' W

X = Section Corners Located

GILMAN HILL

Well location, GILMAN HILL FAITH UNIT Nº /, located as shown in the SE 1/4 NW 1/4 Section II, TIIS, R 21'E, S.L.B.& M. Uintah County, Utah.

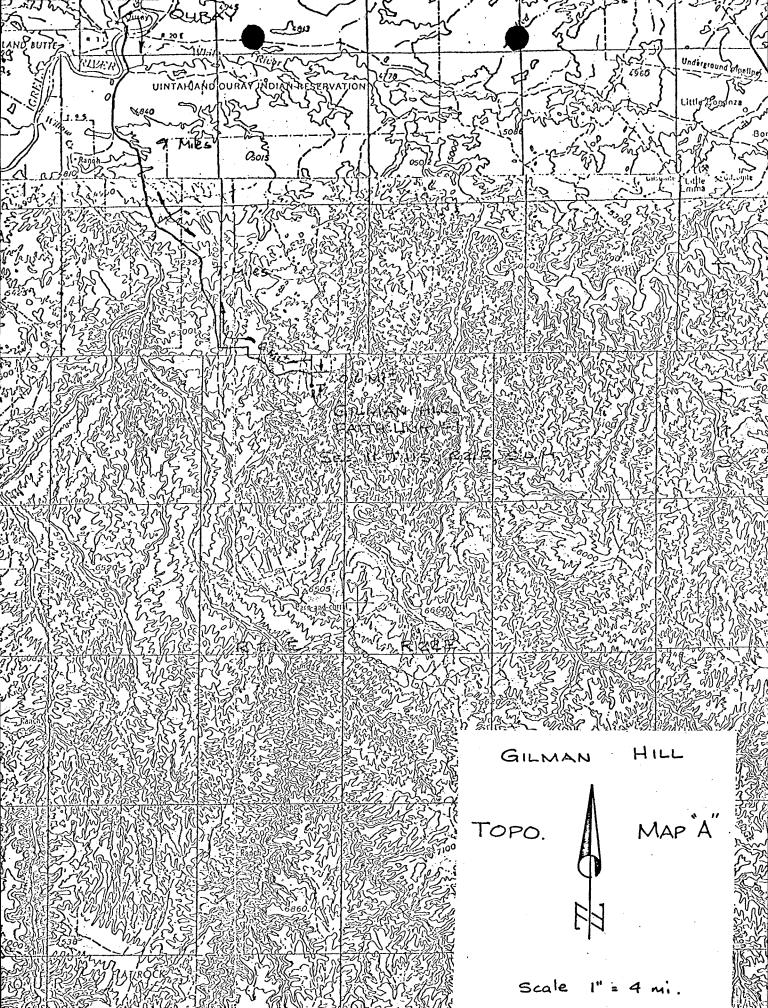
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO BEST OF MY KNOWLEDGE AND BELIEF

> REGISTERED LAND SURVEYOR REGISTRATION Nº 2454 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P.O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078

SCALE	DATE			
" = 1000'	9/14/77			
PARTY . N.J.M. D.S. BFW	REFERENCES GLO Plat			
WEATHER	FILE			
Fair	GILMAN HILL			





GILMAN HILL

13 Point Surface Use Plan

for

Well Location

Faith Unit #1

Located In

Section 11, T11S, R21E, SLM

Uintah County, Utah

Gilman Hill Faith Unit #1 Section 11, T11S, R21E, M.

1. EXISTING ROADS

See Attached Topographic Map "A".

To reach Gilman Hill Faith Unit #1, located in the SE 1/4 NW 1/4
Section 11, T11S, R21E, S.L.M., Uintah County, Utah; proceed West from Vernal,
Utah along U.S. Highway 40 to the junction of U.S. Highway 40 and Utah State
Highway 209 (Ouray turn-off). Proceed South along Route 209 to it's junction
with State Highway 88. Proceed South along 88 to Ouray Utah; thence South
from Ouray 9± miles to a junction of this road and one proceeding Southeasterly
thence Southeasterly along the Seep Ridge road 5.8± miles to an intersection
with a dirt road going East, thence Easterly along said dirt road 1.25 miles
to an intersection with this road and a dirt road proceeding South Southeast; thence Southeasterly along this road staying left at all intersections
3 miles to the intersection of this road and the planned access road to the
well location Gilman Hill Faith Unit #1. The Planned Access road is further
discussed in Item #2.

There is no anticipated construction on any of the above described roads. It will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling of this well and the production of such if production is established

The roads that are required for access during the drilling phase, completion phase, and production phase of this well, will be maintained at the standards required by the B.L.M. or other controlling agencies.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The Planned Access road leaves the existing road described in Item #1 in the SW 1/4 of Section 2, T11S, R21E, S.L.M., and proceeds directly South 0.6 miles to the proposed well location. All of the new road from the existing road to the proposed location will be completely new construction.

In order to facilitate the anticipated traffic flow necessary to drill and produce this well, the following standards will be met.

This proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from any normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

The road will be centerline flagged prior to the commencement of construction.

The grade of this road will be approximately .03%. This road will be constructed from native borrow accumulated during construction.

Any fences that are encountered along this access road will be cut and replaced with a cattleguard with a minimum width of 18' and a loading factor large enough to facilitate the heavy trucks required in the drilling and

Gilman Hill
Faith Unit #1
Section 11, TllS, R21E, LM

2. PLANNED ACCESS ROAD - continued

If cattle guards are to be located at existing gates, a new gate will be installed at one end of the cattleguard.

The access from the road to the gate will be of such a nature that there will be no impedance of traffic flow along the main access road and no difficulties encountered by traffic utilizing the gate, either leaving or entering the proposed access road.

The terrain this road traverses is a gradual sloping area that is vegetated with sparce amounts of sagebrush and grasses.

3. LOCATION OF EXISTING WELLS

There are no known wells within 2 miles of the Gilman Hill well. (See location plat for placement of Gilman Hill well within the section.)

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES

At the present time there are no Gilman Hill batteries, production facilities, oil gathering lines, gas gathering lines, injection or disposal lines within a one-mile radius.

In the event that production of this well is established, then the existing area of the location will be utilized for the establishment of the necessary production facilities.

This area will be built, if possible, with native materials and if these materials are not availabe then the necessary arrangements will be made to get them from private sources.

The total area that is needed for the production of this well will be fenced and cattleguards will be utilized for access to these facilities.

The rehabilitation of the disturbed area that is not required for the production of this well, will meet the requirements of Item #7 and #10 and these requirements and standards will be adhered to.

5. LOCATION AND TYPE OF WATER SUPPLY

Water for this well location will come from Willow Creek about eleven miles to the North and East.

In the event that water is unobtainable at the above source, other appropriate arrangements will be made.

Existing improved roads will be utilized by trucks hauling water from the above source.

All regulations and guidelines will be followed and no deviations will be made unless all concerned agencies are notified.

Faith Unit #1 Section 11, T11S, R21E_SLM

6. SOURCE OF CONSTRUCTION MATERIALS .

All construction materials for this location site and access road shall be borrow materials accumulated during construction of the location site and access road. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS FOR HANDLING WASTE DISPOSAL

A reserve and burn pit shall be constructed, and at least half of the depth of the reserve pit shall be below the existing ground surface. All trash and flammable materials will be burned in the burn pit. Non-flammable materials such as cuttings, salts, chemicals, etc., will be buried in the reserve pit and covered with a minimum or four feet of earth material. Prior to the onset of drilling, the burn pit will be fenced on all four sides with net wire, and the reserve pit will be fenced on three sides. Upon completion of drilling, the fourth side of the reserve pit will be fenced and allowed to dry completely before back-filling and reclamation are attemped.

A portable chemical toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future. ? AIRSTRIP

9. WELL SITE LAYOUT

See attached Location Layout Sheet

The B.L.M. District Manager shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to surrounding areas; then the pits will be lined with a gel and any other type material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet and Item #9.) When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

All additional wastes being accumulated during production activities and contained in the reserve pit and trash pit shall be buried with a minimum four feet of cover. The location site, access road, and flow line route shall be reseeded with a seedmixture recommended by the Bureau of Land Management District Manager, when the moisture content is adequate.

Faith Unit #1 Section 11, T11S, R21E, SLM

10. PLANS FOR RESTORATION OF SURFACE - continued

Restoration activities shall begin within 90 days after completion of the well. Once completion activities have begun, they shall be completed within 30 days.

The lessee further covenants and agrees that all of said cleanup and restoration activities shall be done and performed in the best and most workmanlike manner and in strict conformity with the above mentioned Item #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area

The location, Gilman Hill Faith Unit #1, is located on a bench area that extends in a North South direction and lies between two major drainages known as Sand Wash on the West and Bitter Creek on the East and ends at the White River to the North, is the only flowing stream in the area that has a year round flow.

The majority of the numerous washes and streams in the area are of a non-perennial nature flowing during the early spring run-off, and extremely heavy rain storms of long duration which are extremely rare as the normal annual rainfall in the area is only 8".

The topography of the area slopes from the rim of Book Cliff Mountains to the South to the White River to the North. The area is interlaced with numerous canyons and ridges which are extremely steep, with numerous ledges formed in sandstones, conglomerates and shale deposits.

The soils of this semi-arid area are of the Uinta Formation and Duchesne River Formation (the Fluvial Sandstone and Mudstone) from the Eocene Epoch and Quaternary Epoch (gravel surfaces). It consists of light browninsh-gray clays (OL) to sandy soils (SM-ML) with poorly graded gravels.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.

The top soils in the area range from a sandy clay (SM-ML) type soil to a clayey (OL) type soil, with outcrops of solid rock (sandstone).

Due to the low precipitation average, climate conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in and in the lower elevations, it consists of, as primary flora, areas of sagebrush, rabbit brush, some grasses and cacti, and large areas of bare soils devoid of any growth.

The fauna of the area consists predominantely of the coyotes, rabbits, and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing sheep.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

Gilman Hill Faith Unit #1 Section 11, Tils, R21E, M

11. OTHER INFORMATION - continued

The Topography of the Immediate Area

The location site is vegetated with sparse amounts of sagebrush and grasses.

The terrain in the immediate vicinity of the location slopes to the North and slopes through the location site at approximately a 1% grade, with all washes draining into Cottonwood Wash.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B".)

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Gilman Hill Unit Operator and Contact Person 6200 Plateau Drive Englewood, Colorado 80110

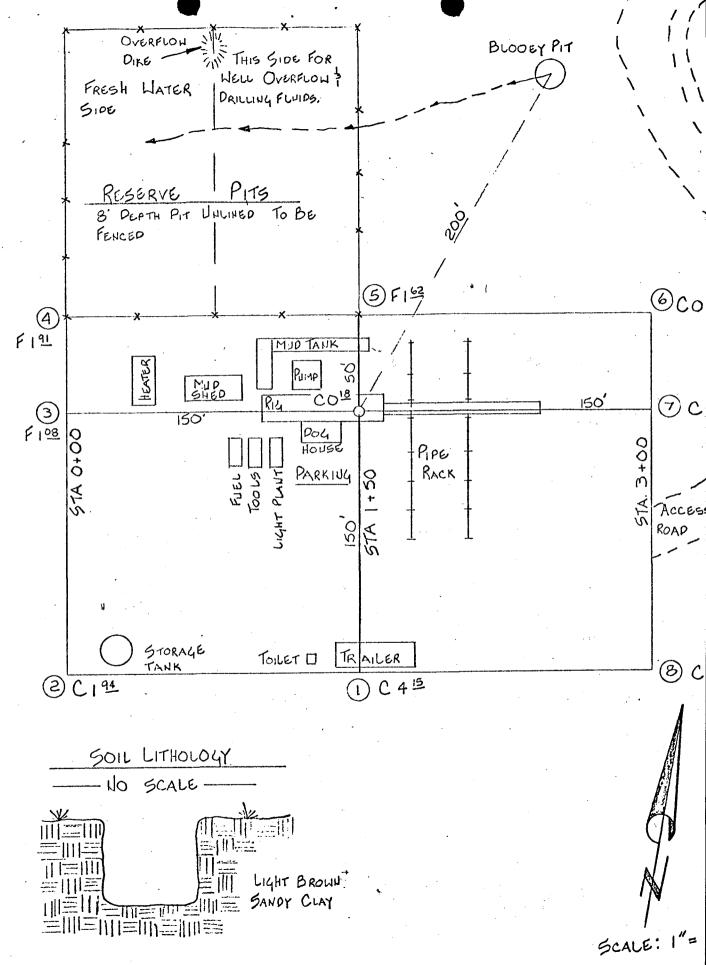
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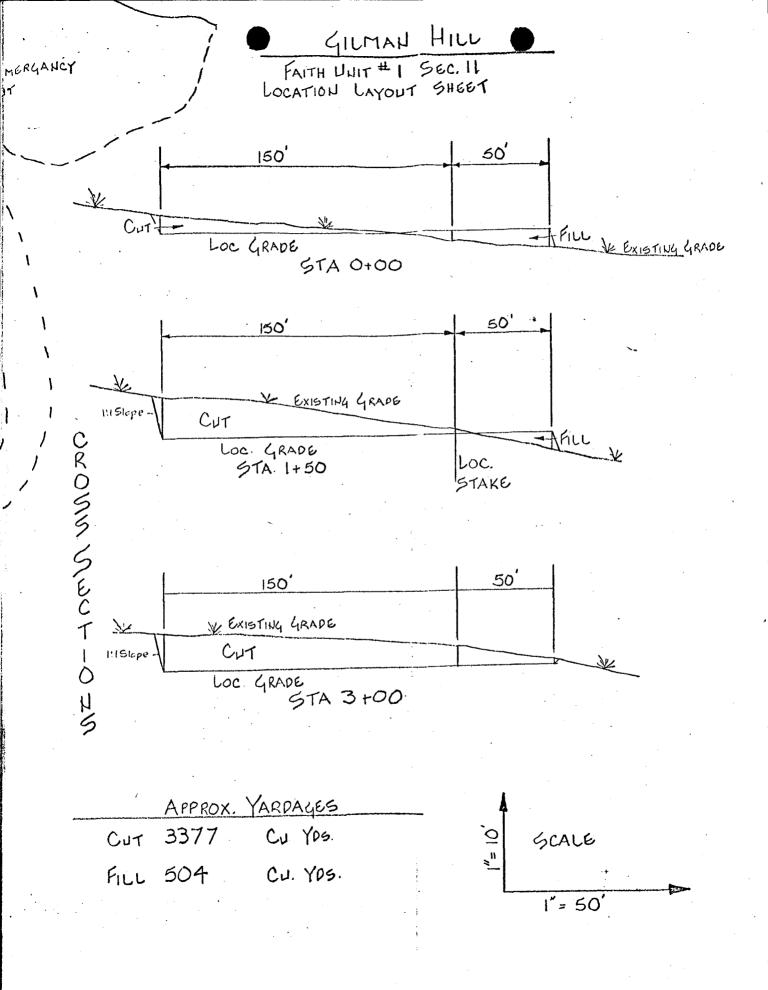
13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan, are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Gilman Hill and its contractors and sub-contractors in conformity with this plan and terms and conditions under which it is approved.

Sextender 16, 1977

Gilman Hill





10 POINT REPORT TO COMPLY WITH NTL-6 TO ACCOMPANY FORM 9-331-C "APPLICATION FOR PERMIT TO DRILL"

- 1. The Uintah formation is present on the surface at the drill site location.
- 2. The estimated tops of the important geologic markers are as follows:

Green River formation = 620 ft.
Mahogany Zone in the Green River formation = 1540 ft.
Wasatch formation = 3830 ft.
Mesaverde formation = 6450 ft.
Mancos formation = 9050 ft.

3. A. Possible water zones:

Uintah formation - 300' to 620' (behind surface casing). Green River formation - minor water flows possible. Wasatch formation - no water probable. Mesaverde formation - no water probable.

B. Possible oil zones:

Green River formation - 3300' to 3830'

C. Probable gas zones:

Wasatch - 3830' to 6450' Mesaverde - 6450' to 9050'

- 4. Proposed Casing Program:
 - A. Surface: drill 9" hole, set 7" casing to 700 ft. 23#/ft. used pipe rated for 3,000 psi working pressure.
 - B. Production Casing: drill 5 1/2" hole, set 3 1/2" casing to T.D. at about 9,700 ft., 3 1/2" 0.D., N-80, 9.2#/ft. used casing pressure tested to 7,000 psi.
- 5. Pressure control equipment: (See attached Figure 1) on top of surface casing:
 - A. 8" 3,000 casing head.
 - B. 6" 900 series LWP (or LWS) double rams hydraulic blow-out prevention (BOP) with 3,000 psi working pressure, 6,000 psi test, with 2 outlets below rams.
 - C. T connection for blouie line to air/foam settling pits.
 - D. Hydraulic modified Guiberson JU stripping head around drill pipe.
 - E. Testing procedure: close rams around drill pipe once each day and check for air/foam drilling fluid leaks.

Luc

Page 2

- 6. Circulating medium will be air and foam with a Baker air percussion hammer and Baker percussion hammer drill bits.
- 7. A float valve is present in the air percussion hammer and additional float valves will be inserted in the drill string at about 2,000 ft. intervals from the drill bit back to surface.
- 8. The air/foam drill will provide a degree of testing of all zones while drilling. No coring is planned. Open hole logs will be run after reaching T.D. at about 9,700 ft.
- 9. No hydrogen sulfide or other unusual hazards are expected. If excessive gas production rates are encountered, the well may be completed at shallower depths.
- 10. Drilling by a small rig to set surface pipe may be started by approximately October 4, 1977. The regular drilling rig to reach 9,700 ft. will be moved in to complete this hole drilling within 1 or 2 weeks thereafter.

6"-900 Series DEOP, 3000 Pei Werking Pross Conductor " Csg, 23" + To 700



United States Department of the Interior

GEOLOGICAL SURVEY Conservation Division 8440 Federal Building Salt Lake City, Utah 84138

October 3, 1977

Mr. Gilman A. Hill 6200 Plateau Drive Englewood, Colorado 80110

> Re: Application for Permit to Drill Well No. Faith 1 Sec. 11-11S-21E U-8344

Gentlemen:

Attached is your approved copy of your Application for Permit to Drill the referenced well.

The Bureau of Land Management has requested this well for a water well in the event it is plugged and abandoned. The near surface sands of the Uinta formation may contain fresh water. The Oil and Gas Operating Regulations, 30 CFR 221.8, provide that adequate tests and samples be made in an acceptable manner without cost to the lessor to determine the identity and character of formations; the quantity and quality of water.

Please identify the possible water zones in the Uinta formation as to:

Depth

Sand thickness

Water quantity Water quality

All fresh water must be protected by surface casing and cement.

Sincerely yours,

Attachment

District Engineer

USGS, Vernal

ے Well File

O&GS, NRMA, Casper

cc:

BLM, Vernal

SUPPLEMENTAL STIPULATIONS

Re: Gilman A. Hill

Well No. Faith 1 Sec. 11-11S-21E

U-8344

1. All garbage and trash will be hauled to an approved disposal dump. There will be no burning or burying of trash at the well sites.

- 2. Existing Roads The existing road will be changed as shown on the enclosed topographic maps A & B to reach Gilman Hill's laith No. 1, colored red. No additional blading of this existing road will be allowed except to provide adequate water drainage by ditching, constructing water diversion, and crowning the roadbed to point A on the topographic maps A & B. From point A south to Gilman Hill's Faith Unit No. 1, this portion of the road will require some construction work consisting of widening the road, straightening out S turns, and building low drainage crossings. (See enclosed Figure 1 for proper drainage crossing construction). Maximum width of this portion of the road, not to exceed 20' including berms and drainage ditches.
- 3. The planned access road will be, as described in Item 2, surface use and operating plan, changed as shown on the enclosed topographic map (colored green) to reduce the amount of surface disturbance. After production operations have been completed, the access road (total width 20' including berms) shall be "put to bed." All berms and drainage ditches shall be smoothed to conform to the surrounding terrain.
- 4. Water for this well location will be obtained either from Willow Creek or from Ulntah #4 Section 23, TlOS., R2IE., a distance of four miles to the North of Faith Unit #1.
- 5. A north south airstrip will be built along an old seismic trail in Section 11, T11S., R21E. The maximum width will be 12' and maximum length 3000'. Surface disturbance will consist of blading off the brush and smoothing out rough spots. No other additional construction work will be allowed. Rehabilitation of the airstrip shall be determined at the time of abandonment. (See enclosed map for airstrip, location, colored yellow). Access from the airstrip to the well location will follow the seismic line. This road will meet all access road requirements as discussed in item 3 and item 2 of the surface use and operating plans.
- 6. Location layout The dimensions of the reserve pits shall be 200' by 200'. An emergency pit will not be constructed. The access road shall enter the location between points 1 & 8 (south side of location) (See enclosed location layout sheet for changes).

Liee Opustor Bin Deinae USGS Veinae

- 7. Prior to reseeding, the access road, the pad, the pits, and the slumps shall be ripped to prepare the soil for seed. (See enclosure #2 for surface restoration and seeding guidelines.)
- 8. Areas not required for operations shall be reseeded with the following mixture and rate:

Saltbrush (Fourwing) 1 lbs./acre
Indian ricegrass 2 lbs./acre
Bluebunch wheatgrass 4 lbs./acre
Winterfat 2 lbs./acre

Total 9 lbs./acre

- 9. The BLM Vernal District Manager or representative will be contacted at least 24 hours prior to any construction.
- 10. Location falls in Oil Shale Withdrawal E.O. 5327. Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons in the Parachute Creek and Garden Gulch members of the Green River formations. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale resource. Surface casing program may require adjustment for protection of fresh water aquifers.

UNITED STATES (Other instruction reverse side)

SUBMIT IN TO CATE*
(Other instructions of reverse side)

Form approved. Budget Bureau No. 42-R1425.

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U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH
TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

OCT 5 - 1977

Date.

Well Location 1874 FNL > 1921 FWL (SETNWY) GILMAN A. HILL SEC. 11, T. 11S., R. DIE., SLM VINTAH COUNTY, UTAH Gr. El. 5617 FAITH # The surface rocks ore Minta Stratigraphy and Potential -Oil and Gas Horizons. (Tertiony). The Corter Oil Congany #1 (5743') in section t 21, same Tounship, regarted the following topo: Minta: surface, Bren River -605; Wasatch-3790; mesanede-6390; moncoo Shale-8712. 2. Fresh Water Sands. deep as, 2,000 feet in this orea. (Winta and t of Green River). Desper aquifers contain soline Other Mineral Bearing Formations. Cool if great is in hesaude (Coal, Oil Shale, Potash, Etc.) Cool if great is in hesaude rocks at depths in excess of 6000' and is not economic. Within on area considered valuable prospectively for Within on area considered valuable prospectively the solid and seinit solid bitumens (Silsonite). Withint oil shale withoraval E.O. 5327. The oil shale hids of the Porachite creek hender of the Isreen Ruse Formation Possible Lost Circulation Zones. Social he protected. The haborance will have be found at agreementally confident that will be found at agreementally of the horizons Which May Need Special thick that will read 35 gal out on againfus pentrated.

Other Horizons Which May Need Special thick that will read 35 gal out on againfus pentrated. aquifero genetrated. Possible Abnormal Pressure Zones and Temperature Gradients. Unknown Competency of Beds at Proposed Brobally adequate. Casing Setting Points. Additional Logs or Samples Needed. Oil shale resource be evolutioned the social density, epol nortuen logo. References and Remarks Outside of KGS.

Signed:

PIC

SUMMARY OF ENVIRONMENTAL IMPACT EVALUATION EIA NO. 721 ATTACHMENT 2-A DATE 20SEP 7 OPERATOR G. Lman Hill Drilling Transport LEASE # U-8344 Construction **Pollution** Production Operations Accidents Others WELL NO. Faith # 1 gases, noxious gas, etc. LOC. LSE & NWSEC. // etc. Fluid removal (Prod. wells, facilities) Noise or obstruction of scenic views facilities) T. //S R. 21E Others (pump stations, compressor stations, COUNTY Wintah STATEUT Burning, noise, junk disposal Fransmission lines, pipelines FIELD Wildert Liquid affluent discharge processing (ext. Dams & impoundments USGS Alexander, Cook, Evans Subsurface disposal Sacondary Recovery Operational failur BLM Ellis Spills and leaks REP: Got Gilmon Others (toxic Well drilling **ENHANCES** Pipelines Trucks NO IMPACT Mineral Others MINOR IMPACT MAJOR IMPACT Forestry Grazing Wilderness Agriculture Residential-Commercial Mineral Extraction Recreation Scenic Views Porks, Reserves, Monuments Historical Sites Unique Physical Features Birds Land Animals Fish Endangered Species Trees, Grass, Etc. Surface Water Underground Water Air Quality Erosion' Other Effect On Local Economy Safety & Health Others CC i

EIA NO. 721
LEASE U-8344) Federal (Faith Unit) DATE 20SEPT 77
WELL NO. faith # 1
LOCATION: SE 4 NW 4, SEC. // T. //5 R. 21E
FIELD WILDCAT COUNTY Unitah STATE Utah
ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B
I. PROPOSED ACTION
CAS TEST WELL WITH POTARY TOOLS TO AROUT TO THE TOTAL AND TO SOLUTIONS A
DRILL PAD 200 FT. X 300 FT. AND A RESERVE PIT 200 FT. X 200 FT. P.T.
DRILL PAD 200 FT. X 300 FT. AND A RESERVE PIT 200 FT. X 200 FT. P.T. 3) TO CONSTRUCT /8 FT. WIDE X 0,6 MILES ACCESS ROAD AND UPGRADE /8
FT. WIDE X 4.25 MILES ACCESS ROAD FROM AN EXISTING AND IMPROVED ROAD. TO
GAS OIL PRODUCTION FACILITIES ON THE DISTURBED AREA FOR THE DRILL PAD
AND TRUCK TRANSPORT THE PRODUCTION THROUGH A PIPELINE TO A TIE-IN IN WINKNOWN At this time. Construct 5000' N/S RUNNEY & 3700' EW RUNNEY, 40' wide, SECTION IN SECTION IN SECTION IN SECTION IN SEE Atlacked Maps. 2. LOCATION AND NATURAL SETTING (EXISTING ENVIRONMENTAL SITUATION).
(I) TOPOGRAPHY: ROLLING HILLS DISSECTED TOPOGRAPHY DESSERT
OR PLAINS STEEP CANYON SIDES NARROW CANYON FLOORS DEEP DRAINAGE
IN AREASURFACE WATER
(2) VEGETATION: SAGEBRUSH PINION-JUNIPER PINE/FIR FARMLAND (CULTIVATED) NATIVE GRASSES OTHER Cack

3) D _{AMMA L}	WILDLIFE: DEER ANTELOPE ELK BEAR SMALL
(4 min	
	
U	SLM UMBRELLA EAR USFS EAR UTHER ENVIRONMENTAL ANALYSIS
	ects on Environment by Proposed Action (potential impact)
1)	EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNITS AND SUPPORT TRAFFIC WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY.
ENGTINES	WOOLD ADD PITNOR POLEDITION TO THE ATTROUTIERE IN THE LOOKE TOTALLY
2) DISTURB	MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE ANCE AND SUPPORT TRAFFIC USE.
. 3) SURFACE	MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AND DISTURBANCE.
4)	TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK.
<u>4)</u> 5)	TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK. MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM.
5) 6) ((055)	MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM. UPGRADING EXAMO CONSTRUCTION OF NEW OR EXISTING road would require upgraded to washout frequent take of Some Cut of fill. A weter how road would be upgraded

safety hazard to personal . + equipment. 4. Alternatives to the posed Action 1) NOT APPROVING THE PROPOSED PERMIT -- THE OIL AND GAS LEASE GRANTS THE LESSEE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL OIL AND GAS DEPOSITS. DENY THE PROPOSED PERMIT AND SUGGEST AN ALTERNATE LOCATION TO MINIMIZE NO ALTERNATE LOCATION ON THIS LEASE WOULD JUSTIFY THIS ENVIRONMENTAL IMPACTS. ACTION ACCESS ROAD 3) LOCATION WAS MOVED to Approach from East TO AVOID BLOOMY pit NATURAL DRAINAGE X OTHER AND USE existing LARGE SIDEHILL CUTS Roads for ACCESS and water haul Road per attachment map. To shorten 4) N/S Runway to Less than 3000 and to width of 12. The East west runway would not be built as existing air strip is located = 29, TIOS R ZZE with cross wind strip. The proposed EMERGENG pit he not be Duilt, and the MAIN pit be 200'x 200', 5. Adverse Environmental Effects Which Cannot Be Avoided 1) MINOR AIR POLLUTION DUE TO EXHAUST EMISSIONS FROM RIG ENGINES AND SUPPORT TRAFFIC ENGINES. MINOR INDUCED AND ACCELERATED FROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE, MINOR AND TEMPORARY DISTURBANCE OF WILDLIFE, EMPORARY DISTURBANCE OF LIVESTOCK. 5) MINOR AND SHORT-TERM VISUAL IMPACTS. 6) DETERMINATION: 6. (THIS REQUESTED ACTION TOWES) (DOES NOT) CONSTITUTE A MAJOR FEDERAL ACTION SIGNIFICANTLY AFFECTING THE ENVIRONMENT IN THE SENSE OF NEPA, SECTION 102(2) (C). DATE INSPECTED 9 U. S. GEOLOGICAL SURVEY CONSERVATION DIVISION - OIL & GAS OPERATIONS INSPECTOR Alexander/Cook SALT LAKE CITY DISTRICT

Alternote.

access Road may go and dirt dom' in see 1, The, RZIE

to Avoid damage to dam of reconstruction of dam - OLM concurred
by phone 4/27/77,

The Impact of the Alteraxete plans would while existing improved Roads from NEY+ of Sec 26, TIDS, RZIE, require minor up grading from that point to well site. require aprox 600' of New Road, Avoid hagard in Blowy Pit, make use of existing Road for Airestrip. Enlarging main pit would eliminate emergency pit which would be IN a draw and require cut of Fill. The Access and water hould board would save maintance of two Roads.

SALT LAKE CITY, UTAIL

SEP 28 1977

RECEIVED

OIL AND OAS OPERATIONS

U.S. DEM DEICAL

SUSTEMANTE SUSTEMANTE

** FILE NOTATIONS **

Date: 014, 13 -
Operator: Dilman A. Hell
Well No:
Location: Sec. 11 T. 115 R. 21E County: Ututal
File Prepared: // Entered on N.I.D.: // Card Indexed: // Completion Sheet: // API NUMBER: 13.041-30321
CHECKED BY: Administrative Assistant
Remarks: Petroleum Engineer
Remarks:
Director
Remarks:
INCLUDE WITHIN APPROVAL LETTER
Bond Required: Survey Plat Required:
Order No Surface Casing Change / to
Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site
O.K. Rule C-3 / O.K. In Ship Jaith Unit /
Other:
14. Aby Webby Letter Written Approved

October 13, 1977

Gilman A. Hill 6200 Plateau Drive Englewood, Colorado 80110

Re: Well No. Faith Unit #1
Sec. 11, T. 11 S, R. 21 E,
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby equested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer HOME: 582-7247 OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this office be notified within 24 hours after spudding operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30327.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT Director

Form DOGC-4

STATE_

Utah

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

State Lease No	
Federal Lease No.	71-008344
Indian Lease No	~ * * * * * * * * * * * * * * * * * * *
Fee & Pat	

N/A

1589 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 633-5771

REPORT OF OPERATIONS AND WELL STATUS REPORT

Uintah

COUNTY__

The	tellowi				_				LD/LEASE_	***************************************	
		Jecem	ber	- AP OBAPAGE COS		9//	****			cing wells) for the month of:	
	t's Add		Fn	'00 Pla glewoo '1-1101	d. Colo.	Company Gilman A. Hill 80110 Signed July Title Well Working Int. Owner					
Sea and X of X	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cau date and rout of test for gasoline content of gas)	
I SE NW	115	21E	1	0	0		0	0	0	Drilling Operations temporarily suspended.	
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GAS:	(MCF)					1	OIL or 0	ONDENSA	TE: (Tobe	reported in Barrels)	
Solo Fla	red/Ver			0 0 0			On he	and at begin aced during during mont oidably lost Reason:	ning of mont month ff month	h, 0 0 0 0	

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

1568 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 533-5771

state Lease	No.
ederal Lea	No. ase No. <u>71-00834</u> 4
	se No.
e & Pat	

	THETT				1	
STATE	1 21	COUNTY Hintah	CIELD / LACE	N/A		

	STATE COUNTYUintah FIELD/LEASE N/A The following is a correct report of operations and production (including drilling and producing wells) for the month of:									
	Agent's Ac	Janı	iary 6	200 P1	ateau Dri	9 <u>78</u> ve		nyGil	man A. H	
	Phone No.	(3		771-11			Title		l Working	Int. Owner
See and	d Tw	p. Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, caus date and result of test for gasoline someont of gas)
I SE NW	11:	S 21E	Fec 1	FOUN	n Un.		0	0	0	Drilling operations temporarily suspended.
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	Š.,							Reason:	month	

Form DOGC-4

STATE_

Utah

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

1568 WEST NORTH TEMPLE **8ALT LAKE CITY, UTAH 84116 533-5771**

1 N	
State Lease No	
Federal Lease No.	71-008344
Indian Lease No	
Fee & Pat	
	17

N/A

REPORT OF OPERATIONS AND WELL STATUS REPORT

Uintah

COUNTY_

	The	follow	ing is Mar	ch.	ect report	t of operation	s and pr 9 <u>78</u>	roduction (inclu	ding drillin	g and produ	cing wells) for the month of
	Agent's Address 6200 Plateau Dr. Englewood, Colo. 801			Company Gilman A. Hill Signed Well Working Int. Owner							
Sea on X of X	d	Twp	Range	Well No.	Days Froduced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state	REMARKS (If drilling, depth; if shut dow date and result of test for gr
SE NW		115	21E	7	0	0		0	0	0	Drilling operations temporarily suspend
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SCOTT M. MATHESON Governor



OIL, GAS, AND MINING BOARD

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON JOHN L. BELL THADIS W. BOX C. RAY JUVELIN

RDON E. HARMSTO

GORDON E. HARMSTON Executive Director, NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771

August 17, 1978

Gilman A. Hill 6200 Plateau Dr. Englewood, Colorado 80110

Re: Well No. Faith #1
Sec. 11, T. 11S, R. 21E,
Uintah County, Utah
April 1977 thru' June 1978

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Yathy- aula

RECORDS CLERK

SCOTT M. MATHESON Governor

GORDON E. HARMSTON Executive Director.

NATURAL RESOURCES

CLEON B. FEIGHT

Director

OIL, GAS, AND MINING BOARD

I. DANIEL STEWART Chairman

CHARLES R. HENDERSON JOHN L. BELL THADIS W. BOX C. RAY JUVELIN

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771

August 17, 1978

Gilman A. Hill 6200 Plateau Dr. Englewood, Colorado 80110

> Re: Well No. Faith #1 Sec. 11, T. 11S, R. 21E, Uintah County, Utah April 1977 thru' June 1978

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

-aula

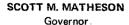
RECORDS CLERK

flease see

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form Approached to Folk Personal Property of the Basic P	DEPART	MENT OF NATURAL RESOUR	CES		
SUNDY NOTICE SAND REPORTS ON WELLS ONE UP the form for depose of high beek to a different reservoir. OIL ONE UP THE ADMINISTRATION FOR FEMALET FOR F	DIVIS	ION OF OIL, GAS, AND MININ	IG		ND SERIAL NO.
ORL ONE WILL OTHER WALL OF OTHER SI IMAN A. Hill ASSESSED OF THEATON SEC AINS PROFILE CERTIFIC CHEST IS ARE THE CONTROL OF LINEAR THANKS SEC AINS PROFILE CHEST IS ARE THE CONTROL OF LINEAR CHEST OF LIN				6. IF INDIAN, ALLOTTER	OR TRIBE NAM
Thereby certify that the coraging to true and correct shows the first part of certify that the coraging to true and correct shows that reentry will commence on or about April 1, 1979. Thereby certify that the coraging to true and correct shows the first part of commence on or about April 1, 1979.	Use "APPLIC	ATION FOR PERMIT—" for such propo	sals.)	7	
Gilman A. Hill ADDRESS OF OFFRATOR GEOD Plateau Dr., Englewood, Colo. 80111 Location of will (Report location clearly and in accordance with any State requirements.* At surface SE/4 NW/4 Sec. 11, TIIS., R2IE, Uintah County, Utah 1874FNL, 1921 FWL PRANIF NO. 18. REVARIONS (Show whether DF, ET, OR, etc.) TERE WATER SHUT-OFF FRACTURE TRADE NOTICE OF INVENTION TO: TERE WATER SHUT-OFF FRACTURE TRADE REPORT OF COMPLETE OFFRATIONS (Clearly state all pertinent details, and grey pertinent details, including address of the should be understood and newspace and measured and recompletion or Recompletion or Recompletion or Report and Log form. Development of certain drilling equipment is currently underway, which equipment will be used to reenter and deepen this well. It is anticipated that reentry will commence on or about April 1, 1979. Thereby certify that the foregoing laters and correct TITLE Agent for Gilman A. Hill DATE August 30, 1978 TITLE Agent for Gilman A. Hill DATE August 30, 1978	OIL C GAM C				• ()
ACCOUNT OF WALL (Report location clearly and in accordance with any State requirements.* SEC A NW/4 Sec. 11, T11S., R21E, Uintah County, Utah 1874FNL, 1921 FWL PREMITE NO. 18. REPARTIONS (Show whether SP, NT, OR, etc.) THEN WASER SHUP-OFF PRACTURE TRANSPORT OF PURPHENON TO: THEN WASER SHUP-OFF PRACTURE TRANSPORT OF ALTERIA OFFICE AND SHUP-LIFE SHOOT OR ACTURES TRANSPORT OF ALTERIA OFFICE AND SHUP-LIFE SHOOT OR ACTURES TRANSPORT OFFICE AND SHOOT OR ACTURES TRANSPORT OF ALTERIA OFFICE AND SHOOT OR ACTURES TRANSPORT OFFI OFFI OFFI OR ACTURES TRANSPORT OR ACTURES TRANSPORT OFFI OR ACTURES T	NAME OF OPERATOR		<u> </u>		
ADDRESS OF OPERATOR \$600 Plateau Dr., Englewood, Colo. 80111 Country of whit (New Yor location clearly and in accordance with any State requirements.* As sortice.	Gilman A Hill				
ECOLUTION OF WILL, 1921 File way. SE/4 NW/4 Sec. 11, T11S., R21E, Uintah County, Utah 1874FNL, 1921 FWL PERMIT NO. 18. BLEVATIONS (Show whether of, Ar. Ca. 45a.) SE/4 NW/4 Sec. 11, T11S., R21E, Uintah County, Utah 18. BLEVATIONS (Show whether of, Ar. Ca. 45a.) SE/5 FY FY THE AUGUST OF PARTIES (Show whether of, Ar. Ca. 45a.) Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERVISION TO: TREST WATER SHUW-OFF PRACTURE TREATMENT O(Other) ORGANIC OR ACTURED REPAIR WELL (Other) ORGANIC OR ACTURED REPAIR WELL (Other) ORGANIC PROPOSED OR COMPLETED OPPRATIONS (Clearly state all pertinent details, and ever pertinent details, and ever pertinent details, and ever pertinent details, and ever pertinent details depths for all markers and names per ment to this work.)* Development of certain drilling equipment is currently underway, which equipment will be used to reenter and deepen this well. It is anticipated that reentry will commence on or about April 1, 1979. T bereby certify that the foregoing intrus and perfect TITLE Agent for Gilman A. Hill DATE August 30, 1978				9. WELL NO.	•
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Thereby certify that the foregoing is true and correct Title Agent for Gilman A. Hill Date August 30, 1978 II. COUNTY OR PARISH 18. FATE Soft Ft. ungraded Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION 70: THERE WATER BRUT-OFF PULL OR ALTER CASING MULTIPLE CONFILETY PRACTURE TREAT MULTIPLE CONFILETY PRACTURE TREAT MULTIPLE Agent for Gilman A. Hill DATE August 30, 1978 II. COUNTY OR PARISH 18. FATE Uintah Utah Utah Utah Utah Other WATER SHUT-OFF PRACTURE TREATMENT ALTERING CASING (Other) COUNTY OF PARISH 18. FATE WATER SHUT-OFF PRACTURE TREATMENT ALTERING CASING ALTERIN		, TllS., R2lE, Uintah C	ounty, Utah	11. SEC., T., R., M., OR BLI SUBVEY OR AREA	
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TREST WATER SHUT-OFF PRACTURE TREAT ABANDON* CHANGE PLANS (Other) COnce: Report results of multiple completion on Well (Other) (NOTE: Report results of multiple completion on Well (Other) (NOTE: Report results of multiple completion on Well (Other) (NOTE: Report results of multiple completion on Well (Other) (Other) DESCRIBE PROPOSED DE COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting an phonotomy of the pertinent details and pertinent details and including estimated date of starting an phonotomy of the pertinent details and including estimated date of starting an phonotomy of the pertinent details and including estimated date of starting an phonotomy of the pertinent details and including estimated date of starting an phonotomy of the pertinent details and including estimated date of starting an phonotomy of the pertinent details, and give pertinent details, and				l	
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TEST WATER SHUT-OFF TEST WATER SHUT-OFF PULL OR ALTER CASING SHOOT OR ACIDIES SHOOT OR ACIDIES SHOOT OR ACIDIES ON ARADON* REPAIR WELL (Other) DESCRIBE PROPOSED OR COMPLETES OPERATIONS (Clearly state all pertinent details, and give pertinent date, including estimated date of starting a proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones per nent to this work.)* Development of certain drilling equipment is currently underway, which equipment will be used to reenter and deepen this well. It is anticipated that reentry will commence on or about April 1, 1979. I bereby certify that the foregoing ly-true and porfect SIGNED TITLE Agent for Gilman A. Hill DATE August 30, 1978		5617 Ft. ungraded		Uintan	utan
TRATE WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE ARANDON* CORP. CONTENT TREATMENT ARANDON* CONTENT TREATMENT ARANDON* CONTENT TREATMENT ARANDON* CONTENT TREATMENT ARANDON TO ACIDIZE ARANDON* CONTENT TREATMENT ARANDON TO ACIDIZE ARANDON TREATMENT ARANDON TREAT	Check A	ppropriate Box To Indicate Natu	re of Notice, Report, or O	ther Data	
PRACTURE TREAT SHOOT OR ACIDIZE ABANDON* REPAIR WELL CHANGE PLANS CHAN	NOTICE OF INTE	TION TO:	Upaseus	ENT REPORT OF:	
BROOT OR ACIDIZE REPAIR WELL (Other) (Other) (Other) (Other) (Other) (Note: Report results of multiple completion on Well (ounpiction reports and Log form.) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting an proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per nent to this work.)* Development of certain drilling equipment is currently underway, which equipment will be used to reenter and deepen this well. It is anticipated that reentry will commence on or about April 1, 1979. I be reby certify that the foregoing is true and corfect SIGNED August 30, 1978	TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WE	LL
REPAIR WELL (Other) (Other) (Other) (Note: Report results of multiple completion on Well (Completion or Recompletion Report and Log form.) DESCRIBE proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones per ment to this work.) Development of certain drilling equipment is currently underway, which equipment will be used to reenter and deepen this well. It is anticipated that reentry will commence on or about April 1, 1979. I hereby certify that the foregoing is true and cerfect SIGNED TITLE Agent for Gilman A. Hill DATE August 30, 1978	FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASI	NG
(Other) (Note: Report Pensite of multiple completion on Well Completion of Recompletion Report and Log form.) DESCRIBE PROPOSED ON COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones per nent to this work.) Development of certain drilling equipment is currently underway, which equipment will be used to reenter and deepen this well. It is anticipated that reentry will commence on or about April 1, 1979. I hereby certify that the foregoing is true and corfect SIGNED (TITLE Agent for Gilman A. Hill DATE August 30, 1978)	SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT	·
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a proposed, work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones per nent to this work.)* Development of certain drilling equipment is currently underway, which equipment will be used to reenter and deepen this well. It is anticipated that reentry will commence on or about April 1, 1979. Thereby certify that the foregoing is true and correct SIGNED August 30, 1978.	REPAIR WELL	CHANGE PLANS		of multiple completion on	Wall
Development of certain drilling equipment is currently underway, which equipment will be used to reenter and deepen this well. It is anticipated that reentry will commence on or about April 1, 1979. Thereby certify that the foregoing is true and corfect SIGNED TITLE Agent for Gilman A. Hill DATE August 30, 1978	(Other)		Completion or Recomple	etion Report and Log form.	.)"
SIGNED FORMULE Agent for Gilman A. Hill DATE August 30, 1978	that reentry will	commence on or about A	pril 1, 1979.		
SIGNED FORMULE Agent for Gilman A. Hill DATE August 30, 1978					
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SIGNED FORMULA Agent for Gilman A. Hill DATE August 30, 1978					
SIGNED FORMULE Agent for Gilman A. Hill DATE August 30, 1978				0 2 6 6	- \
SIGNED FORMULE Agent for Gilman A. Hill DATE August 30, 1978			i i	19 1 K	<u> </u>
SIGNED FOR AUGUST 30, 1978			$ \vec{q} $	20,00	- '
SIGNED FORMULE Agent for Gilman A. Hill DATE August 30, 1978				10000000000000000000000000000000000000	-
SIGNED FORMULE Agent for Gilman A. Hill DATE August 30, 1978			V 1		
SIGNED FORMULE Agent for Gilman A. Hill DATE August 30, 1978			\(\frac{6}{6}\)		
SIGNED FORMULE Agent for Gilman A. Hill DATE August 30, 1978			To the second se	(A) (B) (B) (B) (B) (B) (B) (B) (B) (B) (B	
SIGNED FORMULA Agent for Gilman A. Hill DATE August 30, 1978			To the second se	8117110	
SIGNED FORMULE Agent for Gilman A. Hill DATE August 30, 1978			To the second se	8111119	
SIGNED FORMULE Agent for Gilman A. Hill DATE August 30, 1978			6	81117110	
J. Jan.				BILITIA	
(This space for Federal or State office use) 303 - 77(~ 1101	I hereby certify that the foregoing i	sytrue and correct	6	81117110	7
	V MII WIN		for Gilman A. Hill	DATE August	30, 1978
	SIGNED FOYHULLE	TITLE Agent 303		DATE August	30, 1978



GORDON E. HARMSTON Executive Director, NATURAL RESOURCES

CLEON B. FEIGHT

Director



STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771 OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE MoINTYRE

December 27, 1979

Gilman A. Hill 6200 Plateau Dr. Englewood, Colo. 80110

RE: Well No. Faith # 1
Sec. 11, T. 11S, R. 21E,
Uintah County, Utah
Months Due: April 1977 thru Nov. 1979

* There will be no more approvals of applications until this information is sent to this office.

Gentlemen:

Our records indicate that you have not filed the monthly drilling report(s) for the month (s) indicated above on the subject well(s).

Rule C-22, General Rules and Regulations and Rules of Pratice and Procedure, requires that said reprots be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

DEBBIE BEAUREGARD CLERK-TYPIST

E OF UTAH DEPARTMENT OF NATURAL RESOURCES

atten Petro TRIPLICATE* tructions on se side)

5. LEASE DESIGNATION AND SERIAL NO. DIVISION OF OIL, GAS, AND MINING 71-008344 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME WELL OTHER FAITH 2. NAME OF OPERATOR S. FARM OR LEASE NAME GILMAN A. HILL 3. ADDRESS OF OPERATOR 9. WELL NO. 6200 PLATEAU DRIVE, ENGLEWOOD, COLORADO 80111 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT wildcat SE/4 NW/4 Sec. 11, T11S., R21 E, Uintah County, Utah 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1874FNL, 1921 FWL S.11, T11S, R21E 14. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH | 18. STATE 5617 Ft. ungraded lltah 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SURSEQUENT REPORT OF : TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE PRACTURE TREATMENT ALTERING CARING SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING ABANDONMENT* REPAIR WELL CHANGE PLANS (Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* This well will not be completed at this time. The reason is that the drilling technique and equipment were not effective in reaching any significant depth or to reach any potentially productive zones. The total depth of the well was 2924 ft. below surface. All zones with fluid content were sealed with cement. The hole was filled with cement. 1440 ft. of 7" 23# J55 surface casing was set.

> BY THE DIVISION OF OIL, GAS, AND MINING

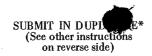
BY: UNAuthorizEd, Not Acceptable!

JAN 28 1980

DIVISION OF OIL, GAS & MINING

8. I hereby certify that the foregoing is true and correc	E	
SIGNED Roy alleley	TITLE Agent for Gilman A. Hill	DATE Jan. 24, 1980
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING



	\mathbf{V}
71-008344	V

DIVISION OF O	IL, GAS, AND	WINNING			J. LEASE DESIGN	ATION AND SERVED NO
WELL COMPLETION	OR RECOMP	PLETION	REPORT A	AND LOG	* 6. IF INDIAN, ALI	COTTEE OR TRIBE NAME
1a. TYPE OF WELL: OIL WELL	GAS [DRY X	Other		7. UNIT AGREEME	NT NAME
b. TYPE OF COMPLETION:	WELL C	DRY LZV	Other	-	FAITH	
NEW WORK DEEP-	PLUG BACK	DIFF. RESVR.	Other aban	don incomp	lete S. FARM OR LEAS	E NAME
2. NAME OF OPERATOR			hole			*
GILMAN A. HILL					9. WELL NO.	
3. ADDRESS OF OPERATOR					11	
6200 PLATEAU DRIVE, I			80111		10. FIELD AND PO	OL, OR WILDCAT
4. LOCATION OF WELL (Report location At surface SE 1/4 NW 1/4. Utah. 1874FNI At top prod. interval reported below	, Sec. 11, T				Wildcat 11. SEC., T., R., M. OR AREA	, OR BLOCK AND SURVEY
At total depth					Sec. 11, T	11S, R21E
	ı ı	14. PERMIT NO.	D	ATE ISSUED	12. COUNTY OR	13. STATE
				•	PARISH intah	llt.ah
15. DATE SPUDDED 16. DATE T.D. REA	CHED 17. DATE CO	MPL. (Ready to A Yempor			RKB, RT, GR, ETC.)* 19.	ELEV. CASINGHEAD
11/20/11	BACK T.D., MD & TVD	1 22 IF MUL.	TIPLE COMPL.	23. INTERV	ALS ROTARY TOOLS	CABLE TOOLS
2924 to s	surface	How M	άŸĂ*	DRILLE		
24. PRODUCING INTERVAL(S), OF THIS CO						25. WAS DIRECTIONAL SURVEY MADE
					~	
NONE			,		1.05	NO gon To
26. TYPE ELECTRIC AND OTHER LOGS RU	N				21.	WAS WELL CORED
NONE 28.	GARTNO	nmconn / n	4			NU
CASINO SIZE WEIGHT, LB./FT		RECORD (Rep	LE SIZE		TING RECORD	AMOUNT PULLED
7" 23	1440		10"	624 sa	cks	none
				50-50 Po		
	NER RECORD			30.	TUBING RECORD	
SIZE TOP (MD)	OTTOM (MD) SAC	CKS CEMENT*	SCREEN (MD	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					- NONE	·
31. PERFORATION RECORD (Interval, size			32.	ACID SHOT F	RACTURE, CEMENT SQ	IEEZE ETC
			DEPTH INTE		AMOUNT AND KIND OF	
NONE				NONE		
00 +						<u> </u>
33.* DATE FIRST PRODUCTION PRODUCT	TION METHOD (Flow		OUCTION	nd tune of numa)	WELL STATE	US (Producing or
NONE	•				shut-in)	(
DATE OF TEST HOURS TESTED	CHOKE SIZE	PROD'N. FOR	OIL—BÉL.	GAS-MCF.	WATER—BBL.	GAS-OIL BATIO
		TEST PERIOD		4	TO BOS	
FLOW. TUBING PRESS. CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS-M	CF. W	TER-BBL	MALAGEN
				1		-47 [6]
34. DISPOSITION OF GAS (Sold, used for fu	el, vented, etc.)				TEST WITNESSED	
25 TION OF ANTAGENERA					JAN 2	8 1980
35. LIST OF ATTACHMENTS						-
36. I hereby certify that the foregoing	and attached inform	nation is comp	lete and correc	t as determined	rom all available Visit	BN OE
Unita h	On.		<i>(</i>)		OIL, GAS	& MIMINIATA
SIGNED TOYMUND	y_	TITLE	agent		DATE	129/80

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. Security and 24, and 33, below regarding separate reports for separate completions. Security and submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and/or surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments tion and pressure tests, in differentional sushould be listed on this start see item 35.

cable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

structions. or Federal office for specifical

Hem 18: Indicate which respective is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 24 show the producing interval.

Interval, or intervals for the separate of the separate is of the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for a cach additional interval.

Hem 29: "Sack Coment: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

DEFIN INTERVAL	100000000000000000000000000000000000000	USED, TIME TOOL OF				
FORM ATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS: DEVICE	TRUM VERT. DEPTH
			NONE			
					¥*	

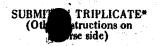
DEPARTMENT OF NATURAL RESOURCES



DIVISI	ON OF OIL, GAS, AND	MINING	S. LEA	NA KOITAHOIESÚ SEL	DERIAL NO.
				71-008344	
SUNDRY NOT	ICES AND REPOR	TS ON WELLS		INDIAN, ALLOTTER O	TRIBE NAME
(Do not use this form for propos Use "APPLICA	als to drill or to deepen or ATION FOR PERMIT—" for	plug back to a different resuch proposals.)	servair.		•
i.				T AGREEMBNT NAME	·
WELL WELL A OTHER	;			FAITH	
GILMAN A. HILL			8. FAR	M OR LBASE NAME	
8. ADDRESS OF OPERATOR					
6200 PLATEAU DRIVE, E	NGLEWOOD. COLORAI	00 80111	9. WEI	L RO.	
4. LOCATION OF WELL (Report location cl See also space 17 below.)			10. FI	LD AND FOOL, OR W	LDCAT
At surface :		, · · · · · · · · · · · · · · · · · · ·		wildcat	
SE/4 NW/4 Sec. 11, T1 1874 FNL, 1921 FWL	IS, R21E, Uintah	County, Utah	11. 20	C., T., R., M., OR BLK	AND
10/4 FNL, 1921 FWL				11, T11S, R2	ile .
14. PERMIT NO.	15. DLEVATIONS (Show wheth	er DF. RT. OR. etc.)		INTY OR PARISH 18	
	5617 ft. ungr			Jintah	Utah
16. Charl An		·····	01.0		
HOTICE OF INTENT	propriate Box To Indica	re Nature of Notice, h	A to E	4	
·	10# 10;		SUBSEQUENT REPO	ET OF:	
	ULL OR ALTER CASING	WATER SHUT-O	77	REPAIRING WELL	
	ULTIPLE COMPLETE	FRACTURE TEEA	 	ALTERING CARING	'
	IANGE PLANS		tinuing tempor	*THEMMODMAKA	idny
(Other)		(Note: R	leport results of multip	ple completion on W	7eli ZX
17. DESCRIBE PROPOSED OR CUMPLETED OPER/ proposed work. If well is direction nent to this work.) •	ATIONS (Clearly state all pert	inent details, and give per	tinent dates, including	estimated date of	starting any
nent to this work.) •		Towns and measured an	u true verrient deprins	for all markers and	zones perti-
This well will continu	a in its avictin	a condition of	rompowanie cuch	onsion Th	
being considered for	re-entry and furt	her drilling	remporary susp	ension. It	15
				, in the second second	
NOTE: This report sur	percedes and tota	lly replaces the	Sundry Noti	ces and Repo	orts
on wells" for this wel	dated January	24. 1980. The r	report dated J	anuary 24,	1980,
was inadvertently inac	curate and should	d be disregarded		demand of the second of the se	
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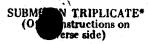
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			2/5		in)
and the second			تتقلقا المالية	,	
				EB 1 5 1980	
				FR T 9 1900	
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			•	DIVISION OF	_
			OIL	, GAS & MINIŅ	G
				in was single	
3. I hereby certify that the foregoing is to	rue and correct				
SIGNED TO CHINACLE	TITLE _	gent for Gilman	A. Hill DA	тю <u>February</u>	12. 1986
(This space for Federal or State office					
/			· · · · · · · · · · · · · · · · · · ·		
APPROVED BY	TITLE		DA	TE	
	the state of the s		•		

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



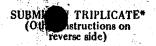
עוע	ISION OF OIL, GAS, AND I	AIIIAIIAO	5. LEASE DESIGNATION AND SERIAL NO.
			71-008344
SUNDRY NO (Do not use this form for pro Use "APPI	OTICES AND REPORTS oposals to drill or to deepen or plu LICATION FOR PERMIT—" for such	ON WELLS g back to a different reservoir. proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAME
		10 1-1- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 	7. UNIT AGREEMENT NAME
MELL WELL X OTHER			FAITH
GILMAN A. HILL			8. FARM OR LEASE NAME
ADDRESS OF OPERATOR		·	9. WELL NO.
6200 PLATEAU DRIVE	, ENGLEWOOD, COLORADO	80111	1
LOCATION OF WELL (Report location See also space 17 below.) At surface	n clearly and in accordance with an	ny State requirements.	10. FIELD AND FOOL, OR WILDCAT Wildcat
SE/4 NW/4 Sec. 11, 1874 FNL, 1921 FWL	T11S, R21E, Utintah	County, Utah	11. MEC., T., R., M., OR BLK. AND SURVEY OR ARBA
PERMIT NO.	15. BLEVATIONS (Show whether	DF. RT. GR. etc.	Sec. 11, TIIS, R2IE
	5617 ft. ungra		Uintah Utah
Charle	Appropriate Box To Indicate	·	
NOTICE OF INT			*
			Berquent erport of:
TRET WATER SHUT-OFF FRACTURE TREAT	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOUTING OR ACIDIZING	
REPAIR WELL	CHANGE PLANS	(Other) Continuir	
(Other)		(NOTE: Report re	esults of multiple completion on Well completion Report and Log form.)
	OPERATIONS (Clearly state all pertinctionally drilled, give subsurface loc		lates, including estimated date of starting an ertical depths for all markers and zones perti
proposed work. If well is direct to this work.) • This well will con	operations (Clearly state all pertinotionally drilled, give subsurface locality drilled, give subsurface loc	ent details, and give pertinent details and true vertices and true	lates, including estimated date of starting an ertical depths for all markers and zones perti
proposed work. If well is direct to this work.) • This well will con	tinue in its existing	ent details, and give pertinent details and true vertices and true	lates, including estimated date of starting an ertical depths for all markers and zones perti
proposed work. If well is direct to this work.) • This well will con	tinue in its existing	ent details, and give pertinent details and true vertices and true	lates, including estimated date of starting an ertical depths for all markers and zones perti
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proposed work. If well is direct to this work.) • This well will con	tinue in its existing	ent details, and give pertinent of actions and measured and true volume to the second	REGISIVED MAR 1 9 1980
proposed work. If well is direct to this work.) • This well will con	tinue in its existing	ent details, and give pertinent of actions and measured and true volume to the second structure of the second seco	lates, including estimated date of starting an ertical depths for all markers and zones pertical depths for all zones pertical depths for zones pertical depths for zones pertical depths for zones pertical depths for zones pertical depths fo
proposed work. If well is direct to this work.) • This well will con	tinue in its existing	ent details, and give pertinent of actions and measured and true volume to the second structure of the second seco	PEGBLYSO MAR 1 9 1980 DIVISION OF
DESCRIBE PROPOSED OR COMPLETED OF proposed work. If well is direct nent to this work.) * This well will con	tinue in its existing	ent details, and give pertinent of actions and measured and true volume to the second structure of the second seco	PEGBLYSO MAR 1 9 1980 DIVISION OF
DESCRIBE PROPOSED OR COMPLETED OF proposed work. If well is direct nent to this work.) * This well will con	tinue in its existing	ent details, and give pertinent of actions and measured and true volume to the second structure of the second seco	PEGBLYSO MAR 1 9 1980 DIVISION OF
DESCRIBE PROPOSED OR COMPLETED OF proposed work. If well is direct nent to this work.)* This well will con	tinue in its existing	ent details, and give pertinent of actions and measured and true volume to the second structure of the second seco	PEGBLYSO MAR 1 9 1980 DIVISION OF
DESCRIBE PROPOSED OR COMPLETED of proposed work. If well is direct to this work.) • This well will conbeing considered for	tinue in its existing or re-entry and furth	ent details, and give pertinent of actions and measured and true volume to the second structure of the second seco	PEGBLYSO MAR 1 9 1980 DIVISION OF
DESCRIBE PROPOSED OR COMPLETED of proposed work. If well is direct nent to this work.) • This well will combeing considered for the proposed work.	tinue in its existing or re-entry and furth	ent details, and give pertinent of actions and measured and true volume to the second structure of the second seco	SECUYED MAR 1 9 1980 DIVISION OF OIL, GAS & MINING
DESCRIBE PROPOSED OR COMPLETED OF proposed work. If well is direct nent to this work.)* This well will con	tinue in its existing or re-entry and furth	ent details, and give pertinent of actions and measured and true very condition of temporary drilling.	SECUYED MAR 1 9 1980 DIVISION OF OIL, GAS & MINING

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



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<u> </u>	DIVISION OF OIL, GAS, AND I	MINING	71-008344
SUNDRY	NOTICES AND REPORTS	ON WELLS	G. IF INDIAN, ALLOTTES OR TRIBE NAM
(Do not use this form for Use "	or proposals to drill or to deepen or plu APPLICATION FOR PERMIT—" for such	g back to a different reservoir. b proposals.)	
OIL GAB X)THER		7. UNIT AGRESMENT NAME FAITH
NAME OF OPERATOR	***************************************		S. PARM OR LEASE NAME
GILMAN A. HILL		and the state of t	
	IVE, ENGLEWOOD, COLORADO	0 80111	9. WELL NO.
LOCATION OF WELL (Report lo See also space 17 below.)	ocation clearly and in accordance with a		10. FIELD AND POOL, OR WILDCAT
At surface SE/A NW/A Soc	11, TIIS, R21E, Utintah	County Iltah	wildcat
1874 FNL, 1921		country, otan	11. SEC., T., R., M., OR BLW. AND BURVEY OR AREA
. PERMIT NO.	15. BLEVATIONS (Show whether	DF. RT. GR. ato.)	Sec. 11, TIIS, R21E
	5617 ft. ungra		Uintah Utah
Che	ack Appropriate Box To Indicate	Nature of Notice Report or	
	F INTENTION TO:		BQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
PRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOUTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) Continuing	temporary suspensionX
(Other)		Completion or Recon	its of multiple completion on Well apletion Report and Log form.)
proposed work. If well is	TED OPERATIONS (Clearly state all pertine directionally drilled, give subsurface loc	ent details, and give pertinent date cations and measured and true vert	es, including estimated date of starting artical depths for all markers and zones per
This well will o	continue in its existing	condition of tempor	ary suspension. It is
being considered	d for re-entry and furth	er arilling.	
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* · · · ·			医牙类菌 经未发验 医大学性
	OIL GAS OF		
	OIL, GAS & MINING		
	WWWG		
I hereby certify that the fore	poing is true and correct		
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SIGNED AU JULIO		ent for Gilman A. Hil	DATE API 11 3, 1980
(This space for Federal or St	ate office use)		
APPROVED BY	TITLE	-	DATE
CONDITIONS OF APPROVAL	., IF ANY:		

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS, AND MINING



	DIVISI	ON OF OIL	SAS, AND MINI	NG	5. LE/	71-008344	BBRIAL NO.
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2. NAME OF OR			1		8. FAR	M OR LHARE NAME	
GILMA	N A. HILL	157 152 153 153					
	PLATEAU DRIVE,	FNGI FWOOD	COLORADO	80111	9. WE	L XO.	
4. LOCATION OF See also spe At surface	WELL (Report location care 17 below.)	learly and in acco	rdance with any Sta	te requirements.*	10. Pi	wildcat	LDCAT
	NW/4 Sec. 11, T FNL, 1921 FWL	11S, R21E,	Utintah Cou	nty, Utah		C., T., R., M., OR BLK. SUBVET OR ARMA	
14. PERMIT NO.	Marie Ma	15. BLEVATIONS	(Show whether pr. RT.	, GR, etc.)	Sec.	. 11, TIIS,	KZIE . STATE
		5617	ft. ungraded			Jintah	Utah
16.	Check Ar	propriate Box	To Indicate Nati	ure of Notice, Rep	1		
	NOTICE OF INTER	191			SUBSEQUENT ESP	i i	
TEST WATE	R SHUT-OFF	PULL OR ALTER CAS	sing .	WATER SHUT-OFF		REPAIRING WELL	
FRACTURE 1	TREAT !	MULTIPLE COMPLET	re	FRACTURE TREATME	NT	ALTERING CASIN	, 🖂
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(Other)	· `	. HAROE FLANS				ple completion on v	
17. DESCRIBE PROPOSED	OPOSED OR COMPLETED OPE- work. If well is directionis work.) *	RATIONS (Clearly a	tate all pertinent de	tails, and give pertine	nt dates, including	g estimated date of	starting any
nent to th	is work.) *						
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	i e P						
18. I hereby cer	tify that the foregoing is	true and correct					
signed	Kollle	wey	TITLE Agent	for Gilman A.	Hill D	July 3,	1980
(This space	for Federal or State offic	e use)				, , , , , , , , , , , , , , , , , , , 	
APPROVED	BY		TITLE		n	ATE	
		APPY .	,		a/,		

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



	SION OF OIL, GAS, AND M	INING	5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NO			71-008344
	TICES AND REPORTS	ON WELLS back to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAM
ow dillu	CATION FOR PERMIT— for such ;	proposals.)	7. UNIT AGEREMBNT NAME
OIL GAS X OTHER			FAITH
NAME OF OPERATOR			8. FARM OR LEASE NAME
GILMAN A. HILL			
ADDRESS OF GPERATOR			9. WELL NO.
6200 PLATEAU DRIVE,	ENGLEWOOD, COLORADO	80111	
LOCATION OF WELL (Report location See also space 17 below.) At surface	clearly and in accordance with any	State requirements.*	10. FIELD AND POOL, OR WILDCAT
	T11S, R21E, Utintah (County IItah	Wildcat 11. sec., r., s., M., or slx. and
1874 FNL, 1921 FWL	1113, KEIL, Gellican C	souncy, ocan	SURVEY OR ARMA
,			Sec. 11, T11S, R21E
PREMIT NO.	15. BLEVATIONS (Show whether DI	F, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
	5617 ft. ungrad	led	Uintah Utah
Check A	ppropriate Box To Indicate N	Vature of Notice Report of	or Other Data
NOTICE OF INTE		_	SEQUENT REPORT OF:
	[]		
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WALL
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLETE ABANDON*	FRACTURE TREATMENT	ALTERING CABING
REPAIR WELL	CHANGE PLANS	SHOOTING OR ACIDIZING	temporary suspensionX
(Other)	CHARGE PLANS		uits of multiple completion on Well ompletion Report and Log form.)
This well will conti	inue in its existing r re-entry and furthe	condition of tempor	rary suspension. It is
being constacted to	, ic chory and idione	ar ar ar ann g.	
I hereby certify that the foregoing is	8 true and correct		
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12/1/1/2	//. //.	nt for Gilman A. Hi	11 DATE ang 25, 18
I hereby certify that the foregoing is SIGNED	bly TITLE Age	nt for Gilman A. Hi	11 DATE ang 25, 19

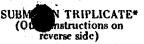
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS, AND MINING



DIVIS	ION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO. 71-008344
	TICES AND REPORTS ON WELLS osals to drill or to deepen or plug back to a different reservation FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAME
		7. UNIT AGREMENT NAME
WELL GAS WELL OTHER		FAITH
2. NAME OF OPERATOR		8. FARM OR LEASE WAME
GILMAN A. HILL		
S. ADDRESS OF OPERATOR	ENCLEMOND COLORADO 00111	9. WHIL NO.
A LOCATION OF WELL (Report location	ENGLEWOOD, COLORADO 80111	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	clearly and in accordance with any State requirements.	wildcat
SE/4 NW/4 Sec. 11, 7 1874 FNL, 1921 FWL	T11S, R21E, Utintah County, Utah	11. SEC., T., R., M., OR BLE. AND SURVEY OR ARBA
		Sec. 11, T115, R21E
14. PERMIT NO.	15. BLEVATIONS (Show whether pr, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
· ·	5617 ft. ungraded	l Uintah Utah
16. Check A	ppropriate Box To Indicate Nature of Notice, Re	port, or Other Data
NOTICE OF INTER	* *** *** *** *** *** *** *** *** ***	SUBSEQUENT REPORT OF:
	PULL OR ALTER CASING WATER SHUT-OFF	
	MULTIPLE COMPLETE FRACTURE TERAT ABANDON* SHOUTING OR AC	
		nuing temporary suspensionX
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	inue in its existing condition of t r re-entry and further drilling.	temporary suspension. It is
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	The state of the s	
10 1 hands	true and correct	
18. I hereby certify that the foregoing is signed to fellel	TITLE Agent for Gilman	A. Hill DATE Sept. 11, 1980
(This space for Federal or State office	ce use)	
APPROVED BY	TITLE	DATE

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



	ISION OF OIL, GAS, AN			LEASE DESIGNATION AND SERIOR 71-008344	AL NO.
SUNDRY NO	OTICES AND REPOR	RTS ON WELLS plug back to a different such proposals.)	1.	. IF INDIAN, ALLOTTER OR TRIBI	B NAME
OIL GAS WELL OTHER				FAITH	
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6200 PLATEAU DRIVE 4. Location of Well (Report location See also space 17 below.) At surface	, ENGLEWOOD, COLOR D clearly and in accordance wi	ADO 80111 th any State requirements		O. FIELD AND POOL, OR WILDCAT	
SE/4 NW/4 Sec. 11,				wildcat	
1874 FNL, 1921 FWL				Sec. 11, T11S, R21E	.
14. PERMIT NO.	18. BLEVATIONS (Show whe 5617 ft. un			2. COUNTY OR PARISH 18. STAT	ra ·
16. Check	Appropriate Box To Indic		Report, or Oth		111
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TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR AGIDIZE REPAIR WELL (Other)	PULL OR ALTER CASINO MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHU FRACTURE T SHOOTING O (Other) CQ (Note	REATMENT R ACIDIZING Intinuing ten	REPAIRING WELL ALTERING CASING ABANDONMENT* IDOYARY SUSPENSION) multiple completion on Well n Report and Log form.)	
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				nasan na biring sa Ang Kababatan Baratan	
8. I hereby certify that the foregoing	true and correct	**************************************			
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(This space for Federal or State o	flice use)				
APPROVED BY	ANY:			DATE	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS (Do not use take four fay proposable to drill by to degree or play hack to a different reservoir. Out	DIV	ISION OF OIL, O	AS, AND MI	NING	1	S. LEARE DESIGNATE	ON AND BERIAL NO.
(B) DO NOT USE THE FORT OF PROPERTY OF THE PROPERTY OF WELLS SECTION TO SECTI		•				71-0083	44
THE WATER AND TOP THE STATE OF					rservoir.	6. IF INDIAN, ALLOT	TEE OR TRIBE NAME
SILMAN A. HILL SOURCE FOREITON -6200 PLATEAU ORIVE, ENGLEWOOD, COLORADO 80111 SEVEL FOR THE REPORT DESIRED CIEFLY and in accordance with any State requirements* SE/A NW/A Sec. 11, 111S, R21E, Utintah County, Utah 1874 FR., 1921 FWL Sec. 11, 111S, R21E, Utintah County, Utah 1874 FR., 1921 FWL Sec. 11, 111S, R21E 1874 FR., 1921 FWL Sec. 11, 111S, R21E Sec. 11, 111S, R21E Uintah Utah Check Appropriate Box To Indicate Nature of Notice, Report, or Other Date NOTICE OF DETERMINENT OF TOTAL OR ALTER CASING REPARATE WILL CASE REPARATE WILL CASE CHARGE PLANS CH						7. UNIT AGREEMENT	NAME
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4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* A PARAMETER AND POOL, OR WILLCAST SEC. 11, TIIS, R2IE, Utintah County, Utah 1874 FNL, 1921 FWL 18. SEC. 11, TIIS, R2IE 18. SEC. 11, TIIS, R2IE 19. COUNT OR PARAMETER, AND Sec. 11, TIIS, R2IE 10. Check Appropriate Box To Indicate Noture of Notice, Report, or Other Dota NOTICE OF DITERTION TO: THE WATER AND POOP DITERTION TO: WATER END POOP TO THE WATER COMPLETE BY DITERTION TO: WATER END POOP TO THE WATER COMPLETE BY DITERTION TO: WATER END POOP TO THE WATER COMPLETE BY DITERTION TO: WATER END POOP TO THE WATER COMPLETE BY DITERTION TO: WATER END POOP TO THE WATER COMPLETE BY DITERTION TO: WATER END POOP TO THE WATER COMPLETE BY DITERTION TO: THE WATER C						9. WELL NO.	
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SE/A NW/A Sec. 11, T11S, R21E, Utintah County, Utah 1874 FNL, 1921 FWL 18. PERMIT NO. 19. P	4. LOCATION OF WELL (Report location See also space 17 below.) At surface	n clearly and in acco.	rdance with any	State requirements.*			
16. Check Appropriate Box To Indicate Notice, Report, or Other Data NOTICE OF INTERNET TO: THEST WATER BRUT-OFF PRACTURE TREAT SHOOT OR ACHIFIE REPAIRING WELL CHANGE PLANS (Other) CONTLINING ALTER CASING REPAIRING WELL CHANGE PLANS (Other) CONTLINING ALTER CASING REPAIRING WELL CHANGE PLANS (Other) CONTLINING ALTER CASING REPAIRING WELL CHANGE PLANS (Other) CONTLINING ACTIONAL TEmporary Suspension X (OTHER TEMPORARY SUSPENSI		T11S, R21E,	Utintah C	ounty, Utah		11. SEC., T., E., M., O BURYRY OR AR	R BLK. AND
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PRACTURE TREAT SHOOT OR ACTIVEE ADARDON* REPAIR WELL CHANGE PLANS (Other) (Oth	NOTICE OF INT	ENTION TO:			BUBERQUE	NT REPORT OF:	
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(Other) (Note: Report resulted of multiple completion on Well Completion of Recompletion of R			-	1			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. Including estimated date of starting are proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* This well will continue in its existing condition of temporary suspension. It is being considered for re-entry and further drilling. 18. I hereby certify that the foregoing is type and correct signed. TITLE Agent for Gilman A. Hill DATE Nov. 6, 1980 (This space for Féderal or State office use)	·	CHANGE PLANS					
18. I bereby certify that the foregoing is type and correct SIGNED TITLE Agent for Gilman A. Hill (This space for Féderal or State office use) APPROVED BY TITLE DATE					temporary	suspension	. It is
SIGNED TITLE Agent for Gilman A. Hill DATE NOV. 6, 1980 (This space for Federal or State office use) APPROVED BY				g.			
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APPROVED BY DATE	Kan /////	is true and correct	TITLE Agei	nt for Gilman	n A. Hill	DATE NOV	. 6 <u>, 19</u> 80
	(This space for Federal or State of	ffice use)					
	APPROVED BY		TITLE			BATE.	

THE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



	SION OF OIL, GAS, AND		5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NO	TICES AND REPORTS	ON WELLS	71-008344 6. IF INDIAN, ALLOTTER OR TRIBE NAME
(Do not use this form for propule "APPLIC	osals to drill or to deepen or plu CATION FOR PERMIT—" for suc	ig back to a different reservoir.	
OIL GAS X OTHER			7. UNIT AGREEMENT NAME FAITH
GILMAN A. HILL			8. PARM OR LEASE MAME
8. ADDRESS OF OPERATOR			9. WBLL NO.
6200 PLATEAU DRIVE,	ENGLEWOOD, COLORAD	0 80111	1
4. LOCATION OF WELL (Report location See also space 17 below.) At surface	clearly and in accordance with a	my State requirements."	10. FIELD AND FOOL, OR WILDCAT WIldcat
SE/4 NW/4 Sec. 11, 1874 FNL, 1921 FWL	TIIS, R2IE, Utintah	County, Utah	11. SEC., T., B., M., OR BLW. AND SURVEY OR AREA
14. PERMIT NO.			Sec. 11, T11S, R21E
IT. FERRIT NO.	16. BLEVATIONS (Show whether 5617 ft. ungra		12. COUNTY OR PARISH 18. STATS Uintah Utah
16. Check A	· · · · · · · · · · · · · · · · · · ·	Nature of Notice, Report, or	
NOTICE OF INTE			QUENT REPORT OF:
TRET WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
SHOOT OR ACIDIZE	MULTIPLE COMPLETE ABANDON*	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING CASING ABANDONMENT*
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(Other) 17. DESCRIBE PROPOSED OR COMPLETED OPI	ERATIONS (Clearly state all pertin	('ompletion or Recomp	s of multiple completion on Well pletion Report and Log form, s, including estimated date of starting any tal depths for all markers and zones perti-
This well will conti being considered for		g condition of tempora ner drilling.	ry suspension. It is
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18. I hereby certify that the foregoing j	s true and correct		
SIGNED KOJUWI	TITLE AS	ent for Gilman A. Hil	1 DATE Dec. 18, 1980
(This space for Federal or State offi	ce usf)		
APPROVED BY	TITLE		DATE

TE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



DIVIS	ION OF OIL, G	AS, AND MINI	NG	Γ	5. LEASE DESIGNATION	AND BRRIAL NO.
					71-00834	<u> </u>
SUNDRY NO (Do not use this form for prop Use "APPLIC					6. IF INDIAN, ALLOTT	DE OR TRIBE FAME
					7. UNIT AGREBMENT N	AMB
WHILL WHILL OTHER					FAITH	MR
GILMAN A. HILL						
S. ADDRESS OF OPERATOR). WBLL NO.	
6200 PLATEAU DRIVE,	ENGLEWOOD,	COLORADO	80111		O. FIELD AND FOOL.	
S. LOCATION OF WELL (Report location See also space 17 below.) At surface	crearry and to accord	rance with any nu	te requirements.		wildcat	DR WILDCAT
SE/4 NW/4 Sec. 11, 1874 FNL, 1921 FWL	T11S, R21E,	Utintah Cou	nty, Utah		II. SEC., T., E., M., OR SURVEY OR ARE	•
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	1	t. ungraded			Uintah	Utah
16. Charle A	ppropriate Box T			Parant or Oth		<u> </u>
NOTICE OF INTE		i indicate (14)	ore or induce,		T REPORT OF:	
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SHOOT OR ACIDIES	ABANDON*		SHOUTING OR		ABANDONNE	
REPAIR WELL	CHANGE PLANS	<u> </u>			mporary suspi	
(Other) 7. DESCRIBE PROPOSED OR COMPLETED OP	Patrious (Cleurly at.	to all postinent d			multiple completion on Report and Log for	
proposed work. If well is directinent to this work.) *	onally drilled, give s	subsurface location	s and measured a	nd true vertical d	lepths for all marker	s and sones perti
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B. I hereby certify that the foregoing i	true and correct	· · · · · · · · · · · · · · · · · · ·				
SIGNED KORUUU	uci/	TITLE Agent	for Gilman	n A. Hill	DATE Januar	ry <u>16, 1981</u>
(This space for Federal or State off	ce use)					
APPROVED BY	INY:	TITLE			DATE	· · · · · · · · · · · · · · · · · · ·

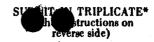
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



	DIVISION OF OIL	L, GAS, AND MI	NING		71-008344	
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OR CO					UNIT AGREEMBNY NA	MS
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GILMAN A. HILL			·	•••	farm or edans mai	
6200 PLATEAU D	RIVE. ENGLEWOO	D. COLORADO	80111	9.	WALL NO.	
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	OF INTENTION TO:			RUBERQUENT R		
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(This space for Federal or 8	tate office heat	TITLE AYCII	L TOT GITHIAN A		PATE Feb. 24	• 1301
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APPROVED BY	L, IF ANY:	TITLE			DATE	

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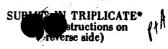
DIVISION	OF OIL, GAS, AND	MINING	•	-008344
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WHIL WHIL IA OTHER	: :	APR 7 1981		LEASE NAME
GILMAN A. HILL				
S. ADDRESS OF OPERATOR		DIVISION OF	9. WELL NO	•
6200 PLATEAU DRIVE, EN	GLEWOOD, COLORAI	1011 BO3 151		1
4. LOCATION OF WELL (Report location clear See also space 17 below.) At surface	y and in accordance with	any State requirements.*		ND POOL, OR WILDCAT
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TOT TIMES TODE TWE	A Comment		Sec. 11	, T11S, R21E
14. PERMIT NO. 1	5. BLEVATIONS (Show whether	er DF, RT, GR, etc.)	12. COUNTY	
	5617 ft. ungr	raded	Uint	ah 🖟 Utah
16. Check Appro	priate Box To Indicat	e Nature of Notice, Rep	ort, or Other Data	Ž
NOTICE OF INTENTION	- P i	1	SUBSEQUENT REPORT	# :
TEST WATER SHUT-OFF PULL				
	OR ALTER CASING	WATER SHUT-OFF FRACTURE TREATME		BPAIRING WELL
SHOOT OR ACIDIZE ABAN	17	SHOUTING OR ACIDI		BANDONMENT*
REPAIR WELL CHAN	GE PLANS		uing temporary	
(Other)			rt results of multiple or Recompletion Report s	
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nent to this work.) *				4 (
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being considered for re	entry and furt	ther drilling.		
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8. I hereby certify that the foregoing 14 try	and correct			
SIGNED TO CHURCO	TITLE A	<u>gent for Gilman A</u>	Hill DATE	<u>March 30, 1981</u>
(This space for Federal or State office us	e)	<u> </u>		
ADDROVED DE	.; : ;	1.00	=	Í
APPROVED BY	TITLE _	, <u> </u>	DATE	
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SUNDY NOTICES AND REPORTS ON WELLS OB at use this form for proposals to differ to despen or play back to a different reservoir. OBL WELL WILL STREET FAITH FAIT	1	DIVISION OF OIL, GAS, AND N		5. LEASE DESIGNATION AND SERIAL NO. 71-008344
FAITH S. PARK OF CORRESPON S. PARK OF CARRESPON S. PARK NO. S.	(Do not use this form	RY NOTICES AND REPORTS m for proposals to drill or to deepen or plus me "APPLICATION FOR PERMIT—" for such	ON WELLS back to a different reservoir. proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAME
SILMAN A. HILL ADDRESS OF OFFRANCE SILMAN A. HILL ADDRESS OF OFFRANCE SILMAN A. HILL ADDRESS OF OFFRANCE FOR PLATEAU DRIVE, ENGLEWOOD, COLORADO 80111 Souther Sow File (Rapport boastion clearly and in accordance with any State requirements.* AT SURFACE AND STATE AND ST				
GILMAN A. HILL ADDRESS OF DEPARTS OF DEPARTS OF PROPERTIES AND PR		OTHER		
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PRACTURE TREAT SHOOT OR ACIDES ABANDON* CHANGE PLANS CHANGE TREAT (Other) PREPAIR WELL	(Check Appropriate Box To Indicate 1	Nature of Notice, Report, or	r Other Data
PRACTURE TREAT SHOOT OR ACIDIEE REPAIR WELL CHANGE PLANS	Notic	CE OF INTENTION TO:	SUBS	EQUENT REPORT OF:
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I hereby certify that the forefoing is true and correct SIGNED DATE 4/23/81 (This space for Federal or State office use)	• •		•	•
I hereby certify that the forefoing is true and correct SIGNED DATE 4/23/81 (This space for Federal or State office use)			9	
I hereby certify that the foregoing is true and correct SIGNED DATE 4/23/81 (This space for Federal or State office use)	,		CD A mai	
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I hereby certify that the forefoing is true and correct SIGNED DATE 4/23/81 (This space for Federal or State office use)		ର୍	8	
SIGNED TITLE Agent for Gilman A. Hill DATE 4/23/81 (This space for Federal or State office use)			(III)	
SIGNED Agent for Gilman A. Hill DATE 4/23/81 (This space for Federal or State office use)				
SIGNED Agent for Gilman A. Hill DATE 4/23/81 (This space for Federal or State office use)	•			
SIGNED Agent for Gilman A. Hill DATE 4/23/81 (This space for Federal or State office use)	•			
SIGNED TITLE Agent for Gilman A. Hill DATE 4/23/81 (This space for Federal or State office use)	· · · · · · · · · · · · · · · · · · ·			
	11 May 111	1 1011/11/11	ent for Gilman A. Hi	11 DATE 4/23/81
	(This space for Federal or	r State office use)		
APPROVED BY DATE		•		

DEPARTMENT OF NATURAL RESOURCES



DIVISION OF OIL	5. LEASE DESIGNATION AND SERIAL NO. 71-008344	
SUNDRY NOTICES AND (Do not use this form for proposals to drill or Use "APPLICATION FOR PI	D REPORTS ON WELLS to deepen or plug back to a different reservoir. ERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS WELL OTHER		7. UNIT AGREEMENT NAME FAITH
GILMAN A. HILL 3. ADDRESS OF OPERATOR		8. PARM OR LEASE NAME 9. WELL MG.
6200 PLATEAU DRIVE, ENGLEWOOD	D, COLORADO 80111	1
4. LOCATION OF WELL (Report location clearly and in a See also space 17 below.) At surface	ccordance with any State requirements.*	10. FIELD AND FOOL, OR WILDCAT Wildcat
SE/4 NW/4 Sec. 11, T11S, R21E 1874 FNL, 1921 FWL	E, Utintah County, Utah	11. SEC., T., E., M., OR BLK. AND SURVEY OR ARMA
	ns (Show whether Dr. RT. OR. etc.) 7 ft. ungraded	Sec. 11, T115, R21E 12. COUNTY OR PARISH 18. STATE
	ox To Indicate Nature of Notice, Report, or C	Uintah Utah
MOTICE OF INTENTION TO:	sussage	THE DOID
TEST WATER SHUT-OFF PULL OR ALTER PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	PRACTURE TREATMENT SHOUTING OR ACIDIZING (Other) CONTINUING t	REPAIRING WELL ALTERING CASING ABANDONMENT* COMPONARY SUSPENSIONX of multiple completion on Well tion Report and Log form.)
This well will continue in it being considered for re-entry	s existing condition of temporar and further drilling.	y suspension. It is
	RECEIVED	
	MAY 2 6 1981	
	DIVISION OF OIL, GAS & MINING	
8. I hereby certify that the foregoing by you and correspond to the signature of the signat	et P TITLE Agent for Gilman A. Hill	DATE May 19, 1981
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

Form DOGC-4

Utah

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

State Lease No	
State Lease No	1-008344
indian Lease No	
Fee & Pat.	

N/A

1868 WEST NORTH TEMPLE SALT LAKE CITY, UTAH \$4116 533-5771

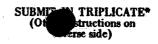
REPORT OF OPERATIONS AND WELL STATUS REPORT

Uinţah

COUNTY_

	The following is				s a correct report of operations and production (including drilling and producing wells) for the sully 19 81							
Agent's Address		620	lewood	teau Drive			Compeny Gilman A. Hill Signed Little & Little Towner Title Agent. Well Working Int. Owner					
N of K	Î		Range	T	I ,	Berrels of Oil		Cu, Ft, of Gas-	Gallons of Gasoline	Barrels of Water (if	REMARKS (If drilling, depth; if shut down, caudate and least of test for gasoline	
		I WP.	range	IVO.	Produced	Barrels of Oil	Gravity	(In thousands)	Recovered	none, so state	sontent of gee)	
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DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



DIVISION OF OIL,	71-008344
SUNDRY NOTICES AND (Do not use this form for proposals to drill or to Use "APPLICATION FOR PER)	REPORTS ON WELLS deepen or plug back to a different reservoir. MIT—" for such proposala.) 6. IF INDIAN, ALLOTTER OR TRIBE NAMI
OIL GAR X OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	FAITH 8. FARM OR LEASE NAME
GILMAN A. HILL	
8. ADDRESS OF OPERATOR	9. WILL NO.
6200 PLATEAU DRIVE, ENGLEWOOD, 4. LOCATION OF WELL (Report location clearly and in acco See also space 17 below.) At surface	COLORADO 80111 rdance with any State requirements.* 10. FIELD AND FOOL, OR WILDCAT
SE/4 NW/4 Sec. 11, T11S, R21E, 1874 FNL, 1921 FWL	BURNIN OR AREA
14. PERMIT NO. 15. BLEVATIONS	Sec. 11, T115, R21E (Show whether DF, RT, GR, etc.) 12. COURTY OR PARISH 18. STATE
5617	ft. ungraded Uintah Utah
16. Check Appropriate Box.	To Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) COntinuing temporary suspensionX (Note: Percet results of multiple separations of the continuing temporary suspensionX
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly s	Completion or Recompletion Report and Log form.) state all pertinent details, and give pertinent dates, including estimated date of starting an subsurface locations and measured and true vertical depths for all markers and zones pertinent dates.
This well will continue in its being considered for re-entry a	existing condition of temporary suspension. It is and further drilling.
BECETY	
3 1981 Ou DIVIOL	
OIL, DIVISION OF MINING	
8. I hereby certify that the foregold is true and correct SIGNED	TITLE Agent for Gilman A. Hill pare July 29, 1981
(This space for Federal or State office use)	
APPROVED BY	TITLE DATE

Form DOGC-4

Utah

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

1589 WEST NORTH TEMPLE SALT LAKE CITY, UTAH \$4118 \$33-8771

State Lease No	
Federal Lease No.	71-008344
Indian Lease No	
Fee & Pat	

N/A

FIELD/LEASE

REPORT OF OPERATIONS AND WELL STATUS REPORT

COUNTY Uintah

	Agent's Address				0 Plat Lewood	eau Drive l. CO. 8	0111	Signed	Compeny Gilman A. Hill Signed State Ellelano				
	Phone No.			(30	3) 771	-1101		Title	Agen	t. Well V	Working Int. Owner		
***	/¥*	Twp.	Range	Weli No.	Days Produced	Barrels of Oil	Gravity	Gu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (If none, so state)	REMARKS (If drilling, depth; If shut down, or date and least of test for gasolis sontent of gas)		
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		OnlO		•				Unavo	uring mont idably lost Resson: nd at end of		0		

Form DOGC-4

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

State Lease No._ Federal Lease No. 71 - 008344 Indian Lease No.____ Fee & Pat._

1688 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 633-6771

REPORT OF OPERATIONS AND WELL STATUS REPORT

2	Agent's Address 6200 Plateau Drive Englewood, CO. 80111 Phone No. (303) 771-1101							Company Gilman A. Hill Signed Elilans Title Agent, Well Working Int. Owner			
See, and X of X	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cau date and result of text for gasoline content of gas)	
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Form DOCC-4

STATE_

Utah

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

State Lease No	
Federal Lease No.71-008344	
Indian Lease No.	
Fee & Pat.	

N/A

FIELD/LEASE_

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 533-5771

REPORT OF OPERATIONS AND WELL STATUS REPORT

Uintah

COUNTY_

	Agent	's Add	ress			eau Drive	0777	Compa		an A. Hi	
	1				lewood		0111	Signed Title	Agen	t. Well V	Working Int. Owner
	Phone	: No		(30	13) 771	-1101					<u> </u>
	ne and	Two	Range	Well No.	Days Produced	Barrels of OR	Gravity	Cu, Ft, of Gas (in thousands)	Gallons of Gasoline Bacovared	Barnels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, content of test for gasoli eontent of gas)
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		red/Ve ad Onit		»	0			Prode	uced during during mon oldably lost	month	0 0 0

Form DOGC-4

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

State Lease No.
State Lease No. 71-008344
Indian Lease No.
Fee & Pat.

1888 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 833-8771

REPORT OF OPERATIONS AND WELL STATUS REPORT

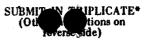
	************	Vs Add	ovemb	er 620	************	eau Drive	81	Compa	nyGilm	an A. Hi	orking Int. Owner
	Phone	No		(30	3) 771	-1101	•		7	×3	<u> </u>
N of H	d	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Gu, Ft, of Gas (ig thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, call date and least of test for gasoling content of geal)
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	DIVISION OF OIL, GAS, AND MINING	71-008344
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Ž.	NAME OF OPERATOR	8. FARM OR LEASE NAME
	GILMAN A. HILL	
8.	ADDRESS OF OPERATOR	9. WELL NO.
	6200 PLATEAU DRIVE, ENGLEWOOD, COLORADO 80111	11
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	10. FIELD AND FOOL, OR WILDCAT
	At surface	wildcat
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	5617 ft. ungraded	<u>Uintah</u> Utah
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This well will continue in its existing condition of temporary suspension. It is being considered for re-entry and further drilling.

8. I hereby certify that the foregoing is true and correct	·····	
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SIGNED	TITLE Agent for Gilman A. Hill	DATE 1/14/82
(This space for Federal or State office use)		
	MINT TO	*
APPROVED BYCONDITIONS OF APPROVAL IF ANY:	TITLE	DATE





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DEPART	MENT OF NATURAL RESOURCES	reverse placy
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6200 PLATEAU DRIVE,	ENGLEWOOD, COLORADO 80111	10. FIELD AND POOL, OR WILDGAT
See also space 17 below.)	clearly and in accordance with any State requirements.*	
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V 333	TITLE Agent for Gilman A	. Hill DATE 1/14/82
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DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS, AND MINING

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	(This space for Federal	or State office use)				
CONDITIONS OF APPROVAL, IF ANY:	APPROVED BY		TITLE		DATE	



4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 10, 1983

Gilman A. Hill 6200 Plateau Drive Englewood, Colorado 80111

Re: Well No. Faith # 1

Sec. 11, T. 11S, R. 21E. Uintah County, Utah

Gentlemen:

The above referred to well has been under an operation suspended status for six months or longer. Please inform this office of the current status of this well location or what operations are currently being performed on this well. Enclosed please find Form OGC-1B (Sundry Notices and Reports on Wells), that you may use to inform our office of the matter requested above.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self-addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a <u>firm</u> second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

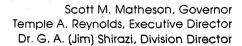
Respectfully,

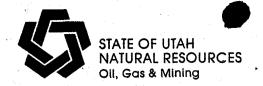
DIVISION OF OIL, GAS AND MINING

Cari Furse

Well Records Specialist

CF/cf Enclosure





4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 24, 1983

Gilman A. Hill 6200 Plateau Drive Englewood, Colorado 80111

2nd NOTICE

Re: Well No. Faith # 1 1874' FNL, 1921' FWL SENW, Sec. 11, T. 11S, R. 21E. Uintah County, Utah

Gentlemen:

The above referred to well has been under an operation suspended status for six months or longer. Please inform this office of the current status of this well location or what operations are currently being performed on this well. Enclosed please find Form OGC-1B (Sundry Notices and Reports on Wells), that you may use to inform our office of the matter requested above.

**You are in violation with the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to the above matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.

Respectfully,

DIVISION OF OIL, GAS AND MINING

ari Turse

Cari Furse Well Records Specialist

CF/cf Enclosure PETROLEUM GEOLOGIST 6200 PLATEAU DRIVE ENGLEWOOD, COLORADO 80111 PHONE 771-1101

November 9, 1983

NOV 15 1983

DIVISION OF

State of Utah Division of Oil, Gas and Mining 4241 State Office Building Salt Lake City, Utah 84114

Attention: Cari Furse, Well Records Specialist

Re: Faith No. 1 Well

SE NW Sec. 11, T11 S, R21 E.,

Uintah County, Utah

Gentlemen:

In reply to your letter of October 24, 1983, we enclose, in triplicate, Form OGC-1b detailing the abandonment of the captioned well. Also enclosed is a copy of USGS Form 9-331 which was completed and forwarded to the District Oil & Gas Supervisor, USGS, on May 28, 1982 and approved by that office on August 18, 1982. Our records indicate that a copy of the Form 9-331 was forwarded to your office at the time it was submitted to the District Oil & Gas Supervisor, but apparently it did not reach you.

If further information is required, please contact the undersigned. Thank you.

Very truly yours,

Laura Lacy,

Mgr., Land Department

LL/s Encls.

Serin 9-321	Firm Approved Project Bureau No. 41-R1414
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR THE LANG	71-998314 U- 8344
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
RECE AND DEPORTS ON WELLS	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	3 July Jrove
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas water SALT LAKE	
well well other water	9. WELL NO. Faith #1
2. NAME OF OPERATOR	
Gilman A. Hill	10. FIELD OR WILDCAT NAME Wildcat
3. ADDRESS OF OPERATOR 6200 Plateau Drive, Englewood, CO. 80111	11. SEC., T., R., M., OR BLK. AND SURVEY OR
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below.) 1874' FNL, 1921' FWL, SE NW, Sec. 11,	Sec. 11, T11S, R21E, SLM
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at total depth: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
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REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5423 ground
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SHOOT OR ACIDIZE	
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PULL OR ALTER CASING	change on Form 3 555.
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Substitute Safety variety white the foregoing is true and correct	I SHINK
A STATE OF THE STA	

This space for Federal or State office use)

AUG 1 8 1982

E. W. Guynn District Oil & Gas Supervisor

BY:

APPROVED BY THE STATE OF UTAH DIVISION O DATE:

*See Instructions on Reverse Side

DEPARTMENT OF NATURAL RESOURCES



DIV	VISION OF OIL, GAS, AND MI	NING	USA U-8344
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OIL GAR OTHE	water 🦠		Love Unit (Formerly Faith Unit)
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Gilman A. Hill	<u> </u>		
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6200 Plateau Drive,	Englewood, Colo. 80111		Faith #1 10. FIELD AND FOOL, OR WILDCAT
4. LOCATION OF WELL (Report locati See also space 17 below.) At surface	on clearly and in accordance with any	Btate requirements."	Wildcat
1874' FNL. 1921' FWL	, SE4NW4 Sec. 11, T. 11	S., R. 21 E., S.L.M.	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
Uintah County, Utah	,		Sec. 11, T.11 S., R. 21 E., SL
14. PERMIT NO.	15. BLEVATIONS (Show whether DF	, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATS
	5423 ground		Uintah Utah
16. Chark	Appropriate Box To Indicate N	lature of Notice. Report, or	Other Data
•	Appropriate par 10 maicule 1		QUENT REPORT OF:
[· · · · · · · · · · · · · · · · · · ·	REPAIRING WELL
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	ALTERING CABING
FRACTURE TREAT	MULTIPLE COMPLETE	SHOUTING OR ACIDIZING	ABANDON MENT®
SHOOT OR ACIDIZE	ABANDON*	(Other)	
REPAIR WELL (Other)	CHANGE FLANS	(Nors - Report resul	ts of multiple completion on Well hipletion Report and Log form.)
	OPERATIONS (Clearly state all pertinent rectionally drilled, give subsurface locat	t details, and give pertinent date	es, including estimated date of starting any ical depths for all markers and zones perti-
nent to this work.)		*	<u> </u>
Cleaned up and rest	ored contours of location.	Reseeded.	
Spotted 200' cemen	t plug 2200' - 2000'		
Spotted 200' cemen	t plug 1440' - 1240'		Ĺ
Spotted 25' at surface	ce & cemented dry hole mo	ırker. 9# fluid between	plugs.
Joh completed May	29, 1981. USGS notified	on May 26, 1981, 24 h	nours prior to plugging.
Utah-Colo Casina	Pullers, Vernal, Utah.		
	in the second		•
Reseeding done Nov	v. 4, 1981 by Ross Construc	ction Co., Vernal, Ord	in.
	i de la companya de		
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	N		
<i>→</i>) 	:	
•			
		* **	
		•	
		а 4	
			· · · · · · · · · · · · · · · · · · ·
		•	
18. I hereby certify that the foregold	ag /s true and correct COpy of re	port filed with the U.S	.G.S. 5/28/82 (copy attached).
Jan C	TITLE LO	and Dept. Mgr.	DATE 11/9/83.
BIGNED JAINEL			
(This space for Federal or State	office use)		
APPROVED BY	TITLE	·	DATE
	TH ANT.		



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

August 13, 1984

Mr. Gilman A. Hill 6200 Plateau Drive Englewood, Colorado 80111

Dear Mr. Hill:

SUBJECT: Well No. Federal Faith #1, Sec. 11, T. 11S., R. 23E., Uintah County, Utah; API #43-047-30327

While preparing the file on the subject well for microfiche, it was discovered that the "Well Completion Report," form OGC-3, has never been filed with this office.

Rule C-5 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states that a well log shall be filed:

(a) Within nine (90) days after the suspension of operations on, abandonment of, or the completion of any well drilled for the production of oil and/or gas, and within ninety (90) days after the completion of any further operations on the well, if such operations involved drilling deeper or drilling or redrilling any formation...

Your prompt attention to this matter will be greatly appreciated.

Sincerely.

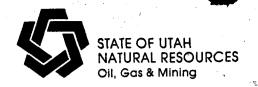
Claudia L. Jones

Well Records Specialist

CLJ/clj

Enclosure

cc: Dianne R. Nielson Ronald J. Firth John R. Baza File



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 27, 1985

Mr. Gilman A. Hill 6200 Plateau Drive 80111 Englewood, Colorado

2nd NOTICE

Dear Mr. Hill:

Re: Well No. Federal Faith - #1, Sec. 11, T. 11S., R. 23E., Uintah County, Utah - API #43-047-30327

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above listed well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, and forward it to this office as soon as possible, but not later than April 10, 1985.

The first request for this information was dated August 13, 1984. Your prompt attention to this matter will be appreciated.

Respectfully,

Norman C. Stout

Administrative Assistant

pk

cc: Dianne R. Nielson Ronald J. Firth John R. Baza

File

0161/5



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 18, 1985

Gilman A. Hill 6200 Plateau Drive Englewood, Colorado 80111

Gentlemen:

Re: Well No. Faith #1 - Sec. 11, T. 11S., R. 21E., Uintah County, Utah - API #43-047-30327

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above referenced well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, and forward it to this office as soon as possible, but not later than July 5, 1985.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return.

Sincerely,

Pam Kenna Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

01705/52

July 12, 1985

RECEIVED

State of Utah Natural Resources 355 W. North Temple Suite 350 Salt Lake City, Utah 84180-1203

JUL 15 1985

DIVISION OF OIL GAS & MINING

Attn: Pam Kenna, Well Records Specialist

RE: Faith No. 1 Well

SE NW, SEC 11, T11S, R21E.

Uintah County, Utah

In reply to your letter of June 18, 1985, we enclose, in triplicate, Form OGC-3 for the above captioned well. We have also enclosed three copies of Form OGC-1b detailing the susequent plugging and abandonment of this well.

If any further information is required, please contact Dave Hill in this office.

Very truly yours,

Gilman A. Hill

DAH/mf Attachments

PLEASE NOTE THAT FORM WAS ORIGINALLY SUBMITTED ON 1/24/80

STATE OF UTAH DEPARTMENT OF NA AL RESOURCES DIVISION OF OIL, CAS, AND MINING

(See other instructions on reverse signal

•	DIVISION (OF OIL, GAS, A	ND MINI	NG				5. LEASE I	DESIGNA	TION AND SERIAL NO
							v	U-834	-	N 10
WELL C	OMPLETIC	ON OR RECO	MPLET	ION			OG*	6. IF INDIA	IN, ALL	OTTEE OR TRIBE NAM
b. TYPE OF C	OMPLETION:	WELL WELL		RY [Other	ter -	: 	7. UNIT AC LOV		NT NAME
2. NAME OF OPE	OVER	EN PLUG BACK	DIFF RES		OtherPx	A		S. FARM OF	R LEASI	I NAME
	Gil	man A. Hill	···					9. WELL N	0.	
3. ADDRESS OF C		O Plateau Dr.	Engley	nood.	CO 801	77		Faith	#1	
4. LOCATION OF		cation clearly and in						10. FIELD	IND POO	OL, OR WILDCAT
At surface	874! FNT.	1921' FWL, SI	ב אווא כ	יייייייייייייייייייייייייייייייייייייי		rements).	-	Wildca		
At top prod.	interval reported	l below .	. 14W, 3	EC I	T' HIFTOF	ノにエイト	U	OR ARE	, K., M.,	OR BLOCK AND SURVEY
	_							11-	11S-	21E SLM
At total dept	h				JUL	1 5 1985		-		
			14. PEF		٠.	DATE ISSUED		12. COUNTY PARISH		13. STATE
15. DATE SPUDDED	16. DATE T.	D. REACHED 17. DAT	143-00 TE COMPL. (Ready	232/1/15	UN UF 0	H	Uintal		Utah
11-10-77	11-28-7	77	-70 ₋	21	GAS	ETENTIONS	56/5	RT, GR, ETC.)*	19.	ELEV. CASINGHEAD
20. TOTAL DEPTH, >	(D & TVD 21.	PLUG, BACK T.D., MD &	TVD 22.		LTIPLE COMPL.		NTERVALS	ROTARY TO	OLS	CABLE TOOLS
2924		2924		HOW N	Λ .	D	RILLED BY	0-2924		1
24. PRODUCING IN	TERVAL(8), OF TH	HIS COMPLETION-TOP	, BOTTOM,	NAME (MD AND TVD)	,		1 0-2924	1 2	5. WAS DIRECTIONAL
N	ONE								-	SURVEY MADE
26. TIPE ELECTRIC										NO
	ONE	S RUN							27. W	NO
28.					oort all string	s set in well)	-			
CASING SIZE	23		140		10"		EMENTING	RECORD		AMOUNT PULLED
·					10	624SKS	50-50	Posmix ar	nd_	NONE
			<u> </u>			50 SKS	Class	G cement	<u>t</u>	
							· · · · · · · · · · · · · · · · · · ·			
29.		LINER RECORD	•		··	30.		TUBING REC	ORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACES CE	MENT*	SCREEN (M	D) SIZ		DEPTH SET (M		PACKER SET (MD)
	-	_				- <u>-</u>				· · · · · · · · · · · · · · · · · · ·
31. PERFORATION R	ECOED (Interval,	size and number)			32.	ACID, SHO	T FRACT	URE, CEMEN	TOS TH	FF7F F7C
NONE					DEPTH INT	ERVAL (MD)				MATERIAL USED
					NONE		_			:
							_			
33.•		· · · · · · · · · · · · · · · · · · ·		PPAI	OUCTION	-			-,	
DATE FIRST PRODUC	TION PRO	DDUCTION METHOD (F	lowing, gas			and type of p	ump)	l well	RTATU	S (Producing or
NONE									it-in)	77.0
DATE OF TEST	HOURS TESTE	D CHOKE SIZE	PROD'N. TEST P		OIL—BÉL.	GAS-	MCF.	WATER-BBI	-	GAS-OIL RATIO
FLOW, TUBING PRESS	. CASING PRESS	CALCULATED 24-HOUR BATE	OIL—BE	IL.	GAS-3	ECP.	WATER-	-BBL.	OIL GI	BAVITY-API (CORR.)
34. DISPOSITION OF	GAS (Sold, used)	or fuel, vented, etc.)				<u> </u>	<u> </u>			
								TEST WITNES	SSED BY	
35. LIST OF ATTAC										:
		to State of								
36. I hereby certif	that the forego	oing and attached in	formation !	s comp	lete and corre	ct as determi	ned from	all available r	ecords	
	elman.	~ //////			owne			_		/12/85
								DATE	·	, , , , , , , , ,
	*/0	on Instructions	. J C		1 1	_	<u> </u>	_		

*(See Instructions and Spaces for Additional Data on Reverse Side)

Noto: Puplicate Of Form Previously Filad 1/24/80 = See Attached Popy

NSTRUCTIONS

or both purwant to applicable. Rederal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35. General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency,

or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage-cementing and the location of the cementing tool.

13: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION TOP BOTTOM	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP	d
				NAME	MEAS. DEPTH	TRUB VERT. DEPTH
			Well was air drilled and encountered mechanical difficulties which subsequently required PXA.			
	-					,
			Section 1997			